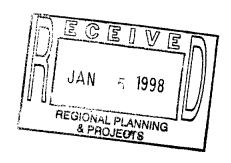
TWDB Contract No. 97-483-202

FINAL REPORT

December 1997



Prepared for:

Laguna Madre Water District of Port Isabel, Texas and the Texas Water Development Board

Prepared by:

NRS Consulting Engineers

1222 E. Tyler, Suite C

P.O. Box 2544

Harlingen, Texas 78551

(956) 423-7409

W. NORRIS

In Association with: **Boyle Engineering Corporation**6606 LBJ Freeway, Suite 100

Dallas, Texas 75240

TABLE OF CONTENTS

CHAPTER 1	- EXECUTIVE SUMMARY1-1
1.1	Purpose
1.2	Background
1.3	Scope
	1.3.1 Phase I - Preliminary evaluation
	1.3.2 Phase II - Reverse Osmosis (RO) Implementation Program
1.4	Treatment Requirements
1.5	Pilot Plant Operations1-2
1.6	Summary of Cost Projections
1.7	Recommendations
	1.7.1 Implementation Plan
CHAPTER 2	- REVERSE OSMOSIS PILOT STUDY
2.1	Work Program
2.2	Site Selection and Data Collection
2.3	Sea Water Quality2-3
2.4	Pre-treatment
2.5	Reverse Osmosis Pilot Plant Description
2.6	Pilot Plant Operation
2.7	Operating Data
	2.7.1 Pilot Plant
	2.7.2 Membrane Performance
2.8	Pilot Plant Conclusions
CHAPTER 3	- FULL SCALE OPERATIONAL PARAMETERS
3.1	Full Scale Plant
3.2	Source Water Quality
3.3	Pre-treatment
3.4	Water Quality
3.5	Post-treatment
3.6	Permitting
3.7	Concentrate Disposal
3.8	Geological and Hydrogeological Investigation
CHAPTER 4-	PROJECTED COSTS
4.1	Treatment Facility
	4.1.1 Capital Cost Factors
	4.1.2 Operational Cost Factors
4.2	Cost Analysis

LIST OF TABLES

Table 1.1 - Summary of Costs1-Table 2.1 - Seawater Chemical Analysis2-4Table 2.2 - Pilot Plant Operating Conditions2-8Table 2.3 - Permeate Analysis Results2-13Table 3.1 - Water Quality Summary3-2Table 4.1 - Projected Capital Cost for Reverse Osmosis System4-2
Table 4.2 - Summary of Costs for RO System
LIST OF FIGURES
Figure 2.1 - Site Location
Figure 2.2 - Process and Instrumentation Diagram2-7
Figure 2.3 - Delta P (Feed-Concentrate)
Figure 2.4 - Normalized Flux
Figure 2.5 - Permeate Conductivity
Figure 4.1 - Layout
LIST OF APPENDIXES
APPENDIX A
WELL DRILLING INFORMATION
APPENDIX B
SEAWATER QUALITY
APPENDIX C
OPERATIONAL DATA
APPENDIX D
PERMIT DOCUMENTATION APPENDIX E
EXECUTIVE ADMINISTRATOR'S COMMENTS
EABCOTT VE ADMINISTRATOR S COMMENTS

CHAPTER 1 - EXECUTIVE SUMMARY

1.1 Purpose

The purpose of this report is to evaluate the feasibility of developing and treating sea water resources available in the Laguna Madre Area which includes South Padre Island, Port Isabel and Laguna Vista. The main objective of this project is to present recommendations regarding the treatment of seawater to produce a product water that would meet regulatory guidelines and requirements of the Safe Drinking Water Act (SDWA).

1.2 Background

The Laguna Madre Water District (District) obtains raw water for treatment from the Rio Grande. Over the past three years, the reservoirs supplying the Rio Grande have continued to deplete due to the drought conditions in the South Texas Region. The District has serious concerns that a continuation of this drought, coupled with increased demands from other users and the potential for water theft will severely limit the District's ability to meet its customers demands. The record low flows in the Rio Grande, which represents the only source of water to the District, have dramatically increased the potential for water quality problems to occur, especially given the chronically poor water quality within the river caused by wastewater discharges, brackish seepage from irrigation leach drains, and irrigation return flows. Without a means to utilize alternative sources during times of unacceptable water quality or quantity, the District and its customers are likely to be faced with a very critical situation.

Desalination of sea water has the potential to partially solve the District's long-term drought water storage problems. Currently, the only water available to the District is the storage in Amistad and Falcon Reservoirs associated with raw water rights. If the District was able to desalinize sea water to supplement their daily requirements for South Padre Island, then reliance on this reservoir-based storage system would be diminished, and both the quantity and quality of their supplies would potentially be assured.

As part of the District's effort to decrease their dependancy on the Rio Grande, this study was authorized by the District and the Texas Water Development Board (TWDB). Common resources were used to reduce the overall cost to the District and the TWDB. This project, which includes the desalination of sea water, would allow sea water to be treated and distributed to supplement surface water supply and treatment and improve overall water quality.

1.3 Scope

The principal elements of the study include:

- 1.3.1 Phase I Preliminary evaluation
- Data Collection and Evaluation
- Establish Optimum Water Quality for Treatment
- Permitting
- Concentrate disposal alternatives

- Prepare Preliminary Letter Report
- 1.3.2 Phase II Reverse Osmosis (RO) Implementation Program
- Conduct pilot plant study to include:

Development of design criteria
Evaluate membrane fouling characteristics
Service life of membranes
Concentrate characteristics
Pretreatment requirements

- Monitoring of Pilot Plant
- Evaluate test results
- Provide Final Report of Findings

1.4 Treatment Requirements

Sea water contains excess salts and minerals or total dissolved solids consisting mainly of sodium, calcium, magnesium, sulfate, chlorides, and bicarbonates. Nitrates, fluorides, and potassium are found in smaller amounts. The EPA has recommended a maximum total dissolved solids (TDS) content of domestic water supplies of 500 parts per million (ppm). Texas standards currently require a TDS not to exceed 1,000 ppm. At times, the Rio Grande supply exceeds the 1,000 ppm and conventional treatment methods do not remove the TDS in the water. Exceeding this amount is acceptable if no better supplies are available.

Safe Drinking Water Act (SDWA) Standards can only be met through the use of special processes, to remove excess mineral content from sea water. The most recognized process for treating sea water and generating a product which would meet SDWA standards is Reverse Osmosis (RO). With the feedwater quality information available, this process was evaluated and determined that it could easily reduce TDS levels within the recommended concentration value.

1.5 Pilot Plant Operations

A reverse osmosis pilot plant was installed on South Padre Island and started on May 6, 1997 and operated for three months. The purpose of the pilot testing was to determine if there are potential fouling agents found in the sea water that would prematurely cause the plant membranes to foul. The plant testing helped to further refine the costs associated with operation and maintenance of this type of facility.

The pilot plant operated at a recovery rate of 30 percent. This recovery was based on the flux of the available membrane area. Higher recovery is expected at 50% with additional membrane area.

The pre-treatment program included a filtration system, chemical feed system, and a cartridge filter. The filtration system is a proprietary system called "JelCleer®" filter developed by Argo Scientific. This filtration system provides the benefits of polymer-enhanced coagulation. The chemical feed system allowed for both scale inhibitor and acid to be introduced into the flow stream upstream of the membranes. The cartridge filter was used to minimize the particulate loading such as sand and other debris suspended in the feedwater to the membrane process over 5 microns in size.

Over the 200 hours that the pilot plant operated, the normalized flux decreased by 7%. It is common practice to clean an RO system when the normalized flux has dropped about 15 percent. Assuming that flux continues to drop in a linear fashion, then cleaning would be required after about 400 hours of operation, or every 17 days. This cleaning frequency is much higher than would normally be experienced with an RO plant, and it is a strong indication that the JelCleer filtration unit used or other type of filtration unit would not be adequate as a stand alone system for the pretreatment of sea water at this location due to high amount of solids in the influent.

Preliminary indication is that the use of shallow beach wells could be used to collect and provide the source water for a sea water RO facility. Utilizing beach wells would provide a natural sand "filter" to the RO plant with consistent water qualities. It is therefore determined that the best feasible way to provide a sea water source to an RO plant is through the use of shallow beach wells for purposes of projecting costs.

1.6 Summary of Cost Projections

Based on available information and work performed in this study, a reverse osmosis facility utilizing sea water could be a viable alternative, in the future, to supplement the Laguna Madre Water District's current surface water supply from the Rio Grande. While costs are projected to be three to four times the cost of conventional treatment, this alternative would give the District an alternate source of water with unlimited supply. It is not expected that sea water RO (SWRO) would replace the less expensive source of surface water, however, a partial use of SWRO on South Padre Island would add reliability to the system and provide additional pressure in the area that would minimize the size of transmission lines as future development occurs. The development of a reverse osmosis membrane treatment system, a sea water collector well, a 1.0 mgd product water treatment plant can be developed at a cost for \$2.06 per 1000 gallons capital cost and \$1.99 per 1,000 gallons operational cost. These figures include the cost savings of the value of the 1,120 acre-feet of surface water rights valued at \$900,000 that would be purchased to provide this amount of water. A summary of costs can be found in Table 1.1.

Another alternative source of water that the District could compare to is the use of brackish groundwater. The source of brackish water, however is located approximately 15 miles away. Projected cost of treatment of brackish water RO (BWRO) in the Brownsville area is \$0.93 to \$1.20 per 1,000 gallons, including transmission costs¹. The District's system could possibly utilize existing surface raw water transmission lines in the same area as the brackish water field area to deliver brackish water to the Laguna Madre area.

1.7 Recommendations

In order for the District to reduce its overall dependancy on the Rio Grande, an alternative source of water should be established if economically feasible. The use of seawater can be an alternate water supply that can partially supply current demands on the system that is independent of the Rio Grande supplies. This should be compared to the cost and availability of other sources, these would include wastewater reuse, brackish groundwater treatment and water conservation.

¹ <u>Development of Brackish Ground Water Resources in the Brownsville Area, NRS Consulting Engineers,</u> November 1996. TWDB Contract No. 95-483-1411.

1.7.1 Implementation Plan

The District can implement this project by accomplishing the following items in the order shown.

- Initiate the permitting process to discharge RO concentrate into the Laguna Madre and approval to construct in wetland and dune areas.
- Compile and review available geologic data, water quality information, and hydraulic characteristics of the South Padre Island area to identify prospective sites for determination of the general extent and depth of permeable materials.
- Conduct additional test drilling to verify the character of the subsurface material. This information will be useful for selection of one or more sites for more detailed testing.
- At the selected site (s), construct a temporary test pumping well and at least three (3) observation wells to
 conduct a pumping test for determination of site specific hydraulic characteristics of the formation necessary
 for well system design and estimation of a yield.
- With the use of a computer model, evaluate the performance of the formation in response to pumping.
- Develop water quality testing parameters to develop treatment needs.

It is recommended that land purchase options be obtained for test drilling sites. Sites should not be bought until test drilling at each site have indicated favorable subsurface conditions.

Table 1.1 - Summary of Costs

<u>CAPITAL COST PROJECTIONS</u>	PHASE I
SEAWATER COLLECTOR WELL	\$1,605,000
REVERSE OSMOSIS	\$1,905,000
SUPPORT SYSTEMS	\$2,270,000
TOTAL CONSTRUCTION COSTS	\$5,780,000
OVERHEAD AND PROFIT @ 25%	\$1,445,000
ENG., FISCAL, LEGAL & ADMIN @ 20%	\$1,156,000
CONTINGENCIES @ 20%	\$1,156,000
TOTAL CONSTRUCTION	\$9,537,000
LESS WATER RIGHTS VALUE	(\$900,000.00)
TOTAL CAPITAL COST	8,637,000.0
PRODUCT WATER, MGD	1.0
ANNUAL DEBT SERVICE @ 6%, 20 YRS.	\$753,013
DEBT SERVICE PER 1000 GALLONS	\$2.06
OPERATION AND MAINTENANCE PROJECTIONS	
POWER @ \$0.07/KWH	\$467,000
MEMBRANE REPLACEMENT	\$50,000
CHEMICAL	\$61,000
LABOR	\$85,000
MAINTENANCE	\$50,000
CARTRIDGE FILTER REPLACEMENT	\$15,000
TOTAL TREATMENT O&M PER YEAR	\$728,000
OPERATIONAL COST/1000 GALLONS	\$1.99
TOTAL ANNUAL COST	
TOTAL \$\$ PER YEAR	\$1,481,013
TOTAL \$\$/1,000 GALLONS	\$4.06
TOTAL \$\$/ACRE FOOT OF WATER PRODUCED	\$1,322.07

CHAPTER 2 - REVERSE OSMOSIS PILOT STUDY

2.1 Work Program

The work program during this pilot study included:

- Site Selection and Data Collection
- Seawater Quality
- Pre-treatment requirements
- Reverse Osmosis Pilot Unit
- Pilot Unit Operation
- Operating data evaluation
- Conclusions

2.2 Site Selection and Data Collection

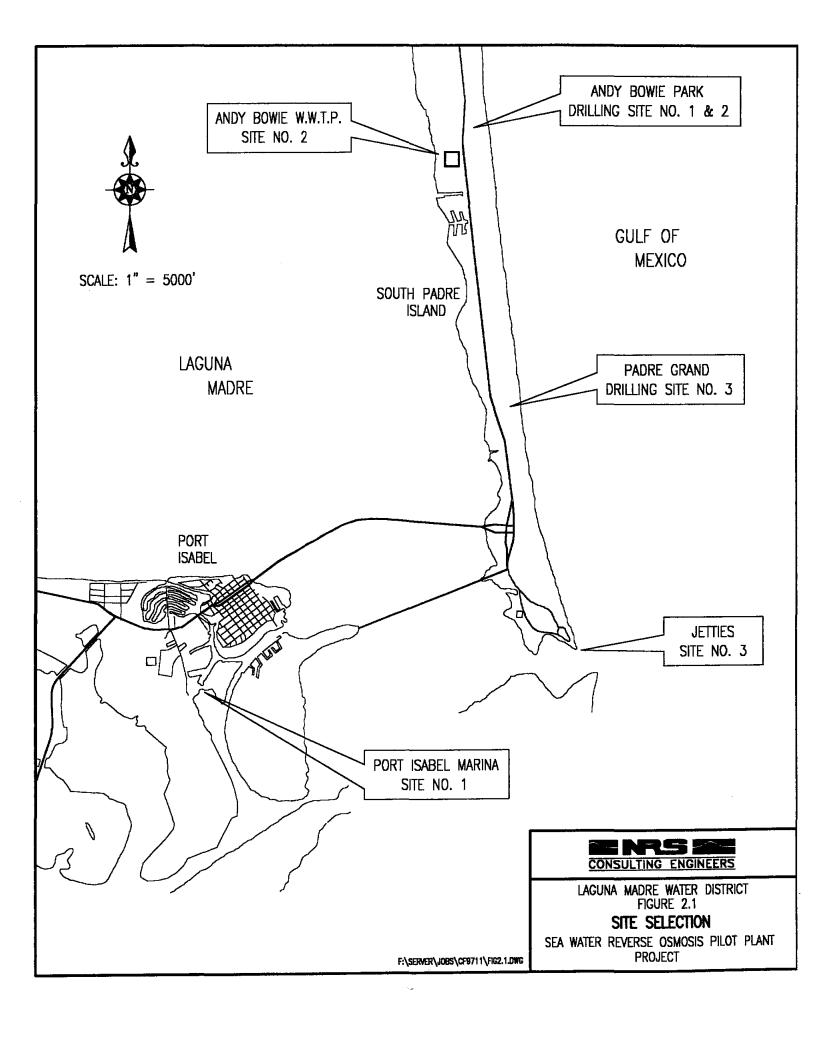
A suitable location was necessary to implement the Reverse Osmosis Pilot Unit. The identification and selection of this site were based on the following guidelines:

- Consistent Seawater Quality
- Seawater intake accessability without bottom sediment uptake.
- Concentrate/Product blend disposal without interference with a sea water intake.
- Minimum Pre-treatment requirements.
- Minimum Permit Requirement.

NRS Engineers identified three sites as possible locations for implementation of this study. Figure 2.1 illustrates the location of these sites. The site locations identified were:

- The Marina at Port Isabel
- The Andy Bowie Wastewater Treatment Plant
- The Jetties at the south end of South Padre Island

The Marina at Port Isabel was initially identified as a possible location because of its accessability and space availability for installation of the RO Pilot Unit. The site had easy access to the Laguna Madre for seawater intake and concentrate discharge. The site was discarded in regards to water quality. Oil and gasoline in the water were visually identified coming from the boats docked in the Marina. The pre-treatment requirement would have been extensive and costly precluding the use of this site.



The second site identified was the Andy Bowie Wastewater Treatment Plant on the north end of South Padre Island. As the first site, this site was initially identified as a possible location because of its accessability and space availability for installation of the RO Pilot Unit. The site, however, did not have easy access to the Laguna Madre for seawater intake.

A pipe approximately 500 ft long away from the Andy Bowie Wastewater Plant effluent discharge was necessary for a sea water intake. Discharge of the concentrate stream was not a problem. This site was discarded in regards to seawater quality and intake accessability. The Laguna Madre average depth near the intake point is of approximately 3 ft. This depth would not allow the intake of seawater without sediment intake from the bottom of the lagoon. The seawater quality within the Laguna Madre was determined to be significantly variable in chemical composition. The Laguna Madre is considered a hypersaline lagoon.

The third site identified was the area of the Jetties located on the south end of South Padre Island. The Jetties site was determined to be a feasible location. The site has space availability for installation of the RO Pilot Unit and easy traffic access. A sea water intake of 50 gpm is also viable with minimal bottom sediment intake. The water depth at the proposed intake point varies from 6-9 feet. In addition, there is a stand pipe at approximately 30 ft from shore, near the location of the site, which was used to provide bracing support while extending the intake pipe along the sea bottom. The proximity of the Jetties site to the Brazos Pass entrance from the Gulf of Mexico provides for more consistent seawater quality. The sea water feed to the RO pilot unit would still, however, require pre-treatment. This pre-treatment requirement would be less costly than the one required at the other evaluated sites.

The pre-treatment requirements for the mentioned sites prompted the decision to evaluate the feasibility of obtaining the feed source to the RO pilot unit from a shallow beach well. Well drilling was not part of the scope of this report, however, the District took the initiative to explore this alternative and cover the expenses associated with this drilling. The objective was to obtain a well able to produce at least 50 gpm with a consistent water quality similar to that of sea water requiring minimum pre-treatment. The Texas Water Development Board provided assistance in drilling three shallow 10-20 feet deep wells at South Padre Island. Figure 2.1 illustrates the location of these drilling sites. Appendix A compiles the information provided by the Texas Water Development Board on these wells. None of the wells drilled provided sufficient quantity of water to feed 50 gpm to the RO pilot unit. These wells proved to be a non-viable alternative at this time for this project. In addition, the discharge of concentrate from the pilot unit was also becoming an issue for this alternative mainly because of the complications associated with the disposal of the sea water from any of the drilled well sites. Therefore, a sea water intake from the Jetties was further evaluated as a possible site for implementation of the RO pilot unit.

While the attempt to cost effectively construct temporary beach wells was not successful, beach wells appear to be a viable alternative to supply sea water to an RO facility. The location of wells close enough to the beach was not possible due to time, cost and environmental approvals required for drilling at South Padre Island. Locations of test wells drilled were too far inland with inadequate permeability.

To better define the feasibility and cost effectiveness of a sea water supply from wells at South Padre Island a more extensive test drilling would be necessary. This test drilling would better define location, feasibility and likelihood of finding favorable sites with the desired quantity and quality of sea water. This is beyond the scope of this study.

2.3 Sea Water Quality

The next step in the evaluation of the selected Jetties site was to determine the quality of the seawater at the proposed intake point. The District began a testing program to determine water consistency with regards to total suspended solids, pH, temperature, and oil and grease. In addition a single grab analysis was performed by a private laboratory on other additional chemical analysis. Appendix B compiles the results of this testing. Table 2.1 summarizes these results.

Table 2.1 - Seawater Chemical Analysis

PARAMETER	VALUE
Calcium	389 milligrams/liter (mg/L)
Magnesium	1,270 mg/L
Sodium	10,400 mg/L
Potassium	379 mg/L
Bicarbonate	151 mg/L
Sulfate	2,250 mg/L
Chlorides	19,300 mg/L
Nitrates	ND
pH	8.19
Electrical Conductivity	62,500 umhos/cm
Total Dissolved Solids	35,074 mg/L
Total Suspended Solids	9-100 mg/L
Non-Volatile Organic Compounds	2 mg/L
Barium	ND
Silicon Dioxide	4.0 mg/L
Strontium	7.12 mg/L
Oil and Grease	1.4 mg/L

2.4 Pre-treatment

To control the rate and type of possible fouling that can occur within the membrane element a pretreatment scheme requiring a filtration system, acid and scale inhibitor was identified upstream of the RO system for implementation of the pilot unit. The filter system was used to minimize the total suspended solids loading of the feed water to the membrane process. Acid and scale inhibitor were utilized to prevent scale formation and precipitation of calcium carbonate on the membrane surface.

The JelCleer filter functioned as pretreatment filtration for the reverse osmosis system. The JelCleer filter is a proprietary filtration system developed by Argo Scientific. The system consists of a medium composed of small alumina beads, which are coated with a polymeric substance. The beads themselves are not capable of fine filtration, but when coated

should provide the benefits of polymer-enhanced coagulation. The filter operates at about 2.5 to 5 gpm per square foot loading rates. The filter is backwashed when pressure drop exceeds about 15 psi. The polymer coating was replaced once during pilot testing.

The filter supplied was a 4.5-foot diameter by 6 foot sideshell pressure vessel equipped with piping and valves sufficient to allow operation and manual backwashing. Design capacity of the filter was 80 gallons per minute (gpm) at 5 gpm per square foot. The intent of the JelCleer system is to provide the simplicity of a direct filtration system with the solids-removal efficiency of a coagulation/sedimentation/filtration system.

Filter performance data (feed and discharge pressure, flow, and inlet and outlet turbidity) were recorded two to three times a day. In addition, the silt density index (SDI) of the filtered water was measured when filter data was recorded. SDI is a measure of the number of particles contained in the water and their potential to foul the membranes. The data recorded by the District during the pilot test is included in Appendix C. In addition to the operating data, the raw and filtered water were sampled on July 23 and subjected to particle size and total organic carbon (TOC) analyses. The results of the laboratory analyses are compiled in Appendix B.

Raw water quality, as measured by turbidity, during the test varied widely from a minimum of 0.8 nephelometric turbidity units (NTU) to a maximum of 27 NTU. These variations had a substantial impact upon the filter. When the water quality was poor, filter runs (between backwashes) were as short as four hours. It was soon observed that these short filter runs generally coincided with the passage of a large ship through the adjacent ship channel. As a result, during the later portions of the test the plant was not operated for about a day after the passage of a large ship.

The JelCleer filter provided an average of 94.2 percent removal of turbidity, which is about the same as the measured particle removal efficiency of 94.6 percent for 20 micron and larger particles. Removal of 5 micron particles was about 83 percent.

Silt density Index (SDI) is often described as the best measure of the fouling tendency of a particular RO feed water. Membrane warrantees often require that feedwater SDI be below a particular level, either 4 or 5 depending upon the manufacturer. The best SDI produced by the JelCleer filter was 4.4, on July 23. This happened to be the same time that samples were taken for particle size analysis. Thus, it is likely that the particle removal efficiency noted above represents the best filter operation, and may not be representative of normal day-to-day operation.

Based upon the results noted, it does not appear that the JelCleer filter alone provides adequate pre-treatment for the RO system with this difficult and highly variable surface seawater. If the JelCleer filter is used in a full scale plant treating surface seawater, additional pre-treatment should be considered.

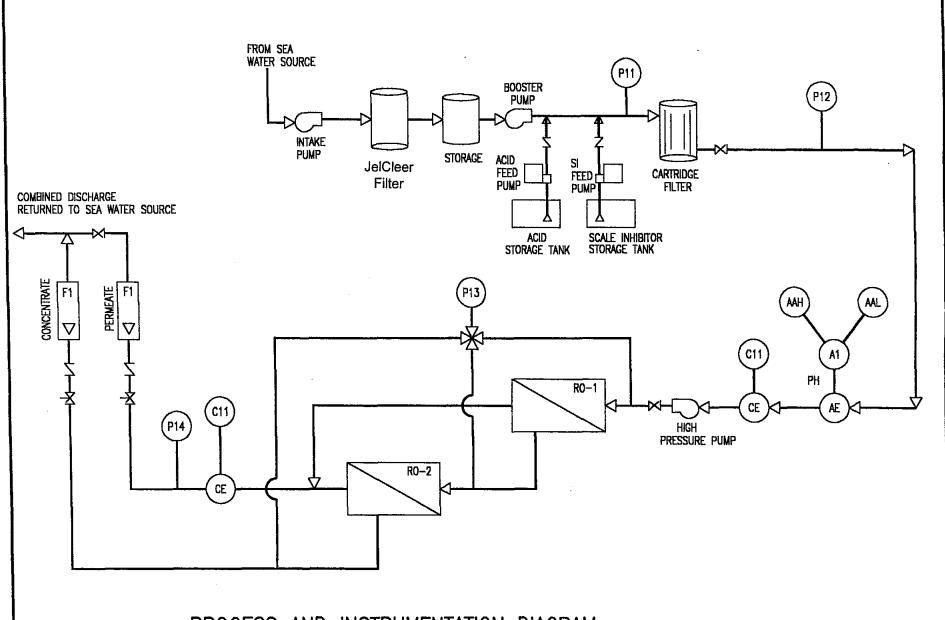
2.5 Reverse Osmosis Pilot Plant Description

This self-contained trailer mounted system, provided by Boyle Engineering Corporation, included the RO membranes housed in fiberglass pressure vessels, a chemical feed system, a Wheatley-Gasso quintuplex plunger pump capable of providing up to 1000 psig discharge pressure at 37 gpm delivered flow, a semiautomatic control system, and analytical instrumentation. The process and instrumentation diagram on Figure 2.2 illustrates the system.

The RO system comes standard with two fiberglass pressure vessels arranged into two stages in series. The two stages are interconnected such that the concentrate stream from stage one makes up the feed water for stage two. Each vessel houses three membrane elements for a total of six membranes. The Hydranautics Model 8040-HSY-SWC1spiral wound membrane elements were selected for this study. These are a new generation of high specific flux/high surface area thin film composite sea water membranes.

The chemical feed system allows for both scale inhibitor and acid to be introduced into the flow stream upstream of the membranes. The system includes two 25 gallon chemical storage tanks and chemical metering pumps. The pilot plant's control system monitors the chemical levels in each of the storage tanks and shuts the pilot plant down if the levels drops below a preset depth.

Analytical instrumentation installed on the RO system monitors water temperature, electrical conductivity of the feed and permeate flow streams, pH of the feed water, and pressures throughout the system. The RO control system monitors each of these parameters. Rotameters measure the concentrate, and permeate flow streams.



PROCESS AND INSTRUMENTATION DIAGRAM

Legend

F Flowmeter
P Pressure Gage
C Conductivity
CE Conductivity Element

RO Reverse Osmosis Unit
AE Analyzer Element

A Analyzer

AAH Analyzer Alarm High AAL Analyzer Alarm Low

OCTOBER 24, 1997 F:\SERVER\JOBS\CF9711\FiG2.2.DWG

CONSULTING ENGINEERS

LAGUNA MADRE WATER DISTRICT FIGURE 2.2

PROCESS & INSTRUMENTATION DIAGRAM

SEA WATER REVERSE OSMOSIS PILOT PLANT PROJECT

2.6 Pilot Plant Operation

The RO pilot unit was delivered to the Laguna Madre Water District on April 1, 1997. After set up and operator training to the District's staff, the pilot plant began operating on May 6, 1997 and ran during working hours (8:00 A.M. to 4:30 P.M.) for the three-month duration of the pilot study. Unmanned continuous operation was not possible because of the relatively short backwash intervals required by the JelCleer filter.

The operator would first turn on the intake pump and establish filtration through the JelCleer filter. If pressure drop through the filter indicated that backwashing would be required soon, he would perform the backwash prior to starting the RO. Otherwise, when the RO supply tank was full, he would start the RO.

When operation of the pilot was established, the operator would record operating data on the log sheet and take samples for analysis. Analyses performed by the District included inlet and filtered water turbidity of the JelCleer filter and permeate water turbidity and bacteriological analysis.

The primary means of measuring filter performance was the silt density index (SDI) test. This test measures the tendency of small particles contained by water to plug a 0.45 micron filter pad. The SDI test of the filtered water was generally measured twice a day.

The plant would be allowed to run through the day with operator supervision. Log sheet data was taken at approximately noon and again just before shutting the system down for the day. If filter pressure drop reached 15 psi, the RO system would be shut down and the filter backwashed. After backwash the RO system would be restarted when sufficient filtered water became available.

At the end of the day, the operator would shut down the RO system, and finally the intake pump. If necessary, the filter would be backwashed. The plant would then be shutdown for the night.

The District's operators recorded operating data twice a day. These readings consisted of feed water temperature, permeate and concentrate flow rates, pressures throughout the system including feed, concentrate, permeate, interstage, the pressure drop across the cartridge filter, and the electric conductivity of the feed and permeate flow streams. Samples of the feed and permeate were also taken and sent to a private laboratory for analysis of anions and cations.

The pilot plant began operation at a recovery of 30 percent. Recovery is defined as the percentage of feed water that is converted to "treated water" or permeate. This recovery was established from preliminary water quality analyses of the expected feed water. Table 2.2 summarizes the operating conditions of the pilot plant.

Table 2.2 - Pilot Plant Operating Conditions

Raw/Feed Water Flow	Permeate Flow	Concentrate Flow	Recovery
Stream (gpm)	Stream(gpm)	Stream (gpm)	
37.0	11.0	26.0	30%

2.7 Operating Data

The data collected at the pilot plant was tabulated and analyzed. The following discussion is a summary of the findings and conclusions of the analysis.

2.7.1 Pilot Plant

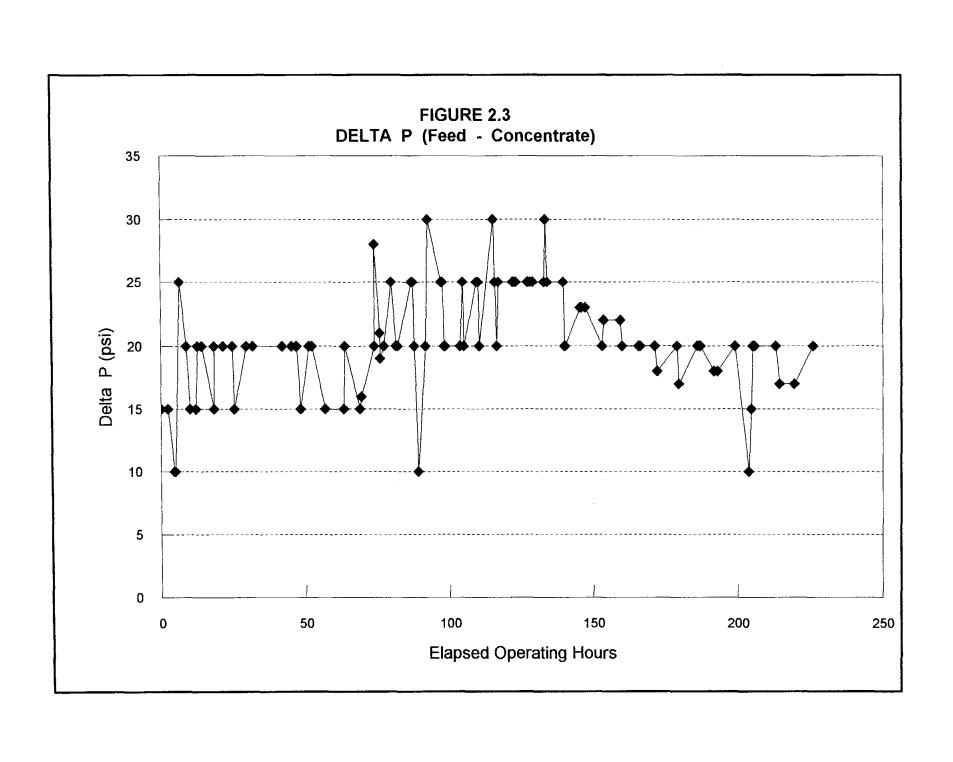
The reverse osmosis system was operated for a total of 225 hours during the pilot test. Essentially all of this time was during the daytime, as it was necessary to continuously monitor the operation of the pretreatment filter.

Because of the relatively small amount of time the RO plant was operated, it is difficult to make long-term projections of membrane performance. However, the relatively high solids content of the RO feedwater provided some data as to the performance of the membranes with a fouling feedwater.

The pilot RO unit operated at a relatively low average feed pressure of 735 pounds per square inch gage (psig). This low feed pressure resulted from several factors:

- The pilot operated at a relatively low recovery of 30 percent.
- The membrane flux was kept to 7 gallons per square foot per day (gfd).
- The membrane modules provided by Hydranautics are a new generation of high-specific flux, high surface area membrane.

The average net driving pressure required to produce the 7 gfd flux was 266 pounds per square inch (psi). The high solids content of the feedwater led to a relatively rapid buildup of pressure drop through the feed side of the membranes. Initial pressure drop (as can be seen in Figure 2.3, Delta Pressure) was around 15 psig. After about 100 hours of operation, the pressure drop had increased to about 25 psig. It should be noted that the pressure drop was calculated by subtracting the concentrate pressure from the feed pressure. These pressures were in the range of 700 psig, and were read from a pressure gauge with a full scale range of 1000 psig. It was impossible to read this gauge closer than 5 psi.



The increased pressure drop indicates that material accumulated in the feed channel of the membranes. This material restricted the flow of water in the feed channel, increasing the pressure drop. The RO membranes were cleaned after about 200 hours of operation. It can be seen from Figure 2.3 that initial pressure drop for one reading only was restored by the cleaning, indicating that the cleaning was successful in removing the particulate material.

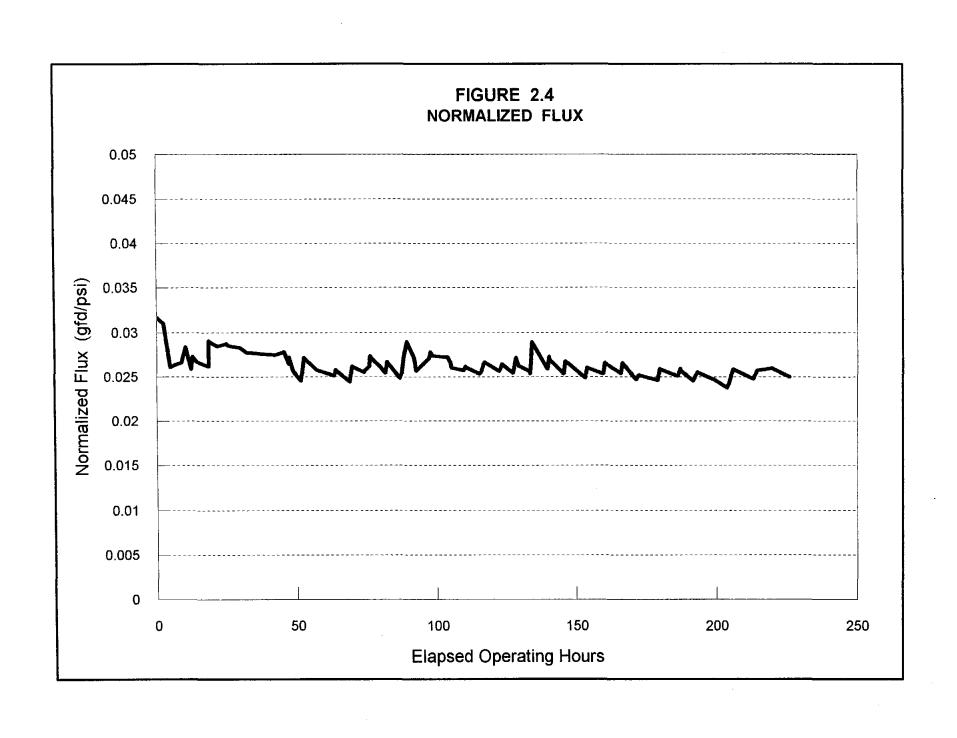
2.7.2 Membrane Performance

The performance of the membrane elements is generally monitored by observing the relationship between flux and pressure. Flux is expressed as permeate flow through a unit of membrane area measured in volume per square unit of membrane surface area per day. In the United States flux has the units of gallons per square foot per day or gfd. Normalizing the flux consists of compensating for feed water temperature fluctuations and for osmotic pressure, delta pressure, and permeate back pressure variations (a function of the feed, concentrate, and permeate TDS).

Ideally the normalized flux would be constant throughout the pilot study. A decrease in normalized flux indicates that the membranes are scaling or fouling and that additional pressure is required to produce the same permeate flow.

An increase in normalized flux indicates that less pressure is required to produce the same permeate flow. Increases in normalized flux generally indicates a shifting or tearing of the membranes which allows feed water to bypass the membranes. The normalized flux for the pilot plant is plotted against hours of operation in Figure 2.4.

Figure 2.4 shows that after an initial drop (common to placing new membranes in service) the normalized flux remained fairly constant, but with a very slight downward slope. Over the period of operation from about 4 hours to 200 hours, the normalized flux decreased from about 0.027 gallons per day per square foot per psi (gfd/psi) to about 0.025 gfd/psi, or about 7 percent. It is common practice to clean an RO system when the normalized flux has dropped about 15 percent. Assuming that flux continues to drop in a linear fashion, it could be expected that cleaning would be required after about 400 hours of continuous operation, or every 17 days. If operated at 8 hours per day, cleaning would take place every 50 days. This cleaning frequency is much higher than would normally be experienced with an RO plant and is a strong indication that the pre-treatment system was not performing adequately. As previously mentioned, the RO membranes were subjected to a chemical cleaning on July 25 after about 200 hours of operation in order to determine whether the normalized flux could be restored to its initial value. The cleaning consisted of a low-pH cleaning, a high pH and detergent cleaning, and a final flush. The cleaning was successful in reducing pressure drop through the membrane system approximately to its startup value. However, while normalized flux improved slightly, it was not returned to its startup level.

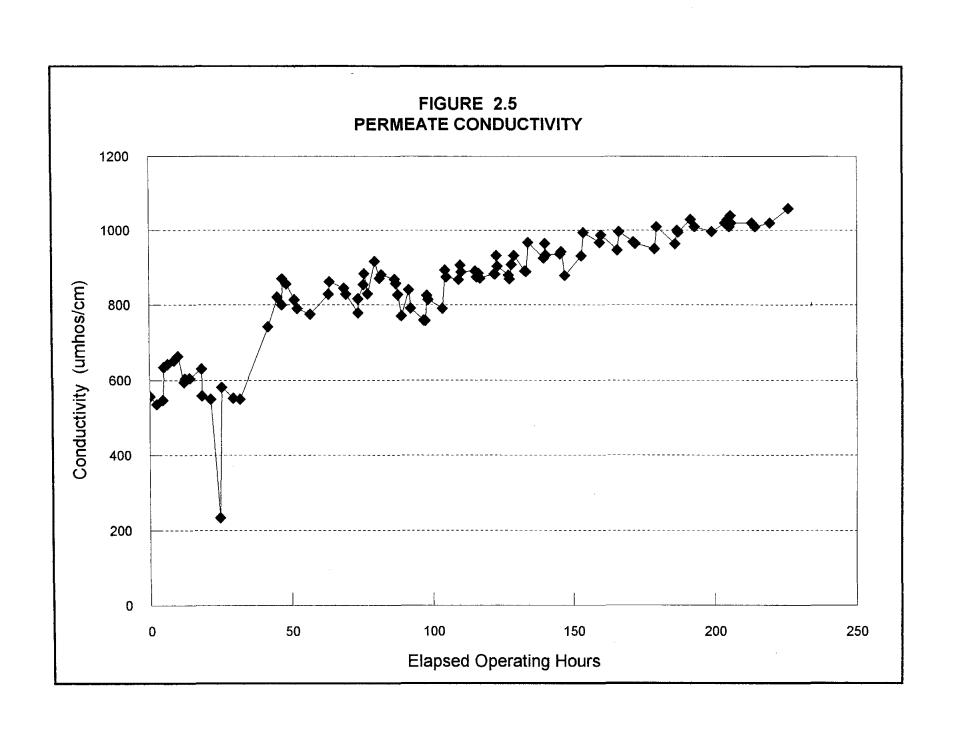


The average electrical conductivity of the feed water was 53,300 micromos per centimeter (umhos/cm), while the average conductivity of the permeate was 833 umhos/cm. This indicates an overall conductivity rejection of 98.4 percent. Initial permeate conductivity was about 580 umhos/cm (salt rejection of 98.9 percent). Figure 2.5 displays permeate conductivity over the course of the test. The figure shows a consistent increase in conductivity passage over the period of the test. The cause of this increase is undetermined, but it is hoped that analysis of the membranes after they are returned to the manufacturer will help determine the cause.

Samples of the RO permeate stream were taken on July 23 and delivered to a private laboratory for analysis. The analysis results are included in Appendix B, and summarized in Table 2.3 below. The TDS shown in the table represents approximately 1.3 percent of the TDS of seawater, indicating that actual salt rejection of the membranes was about 98.7 percent.

Table 2.3 - Permeate Analysis Results

Constituent	Value (mg/L)
Calcium	2.6
Magnesium	4.0
Sodium	162
Potassium	8
Bicarbonate	4
Chloride	249
Sulfate	35
Total Dissolved Solids	450



2.8 Pilot Plant Conclusions

Based upon the information gathered in the pilot test, the following conclusions can be drawn:

- Reverse osmosis can successfully be practiced on the Laguna Madre sea water.
- Using the latest, high-specific flux, high surface area membranes allows for a lower net driving pressure operation, and hence a lower feed pressure to the membrane system than previous generation of membranes.
- Using the latest generation membranes, the energy requirement for producing a million gallons of potable water from sea water is about 22,000 kilowatt-hour (KWHr) at 30 percent recovery, dropping to about 14,650 KWHr at 50 percent recovery (assuming high pressure pump efficiency of 80 percent). This includes the energy necessary for filtering the incoming seawater.
- While chloride concentration of the permeate approaches the Secondary Standard of 250 mg/L, the water
 quality produced by the reverse osmosis process is generally very good compared to other South Texas
 locations. At higher recovery, feed pressure and flux will be higher and salt passage will be lower.
- The JelCleer filter is not by itself a sufficient pretreatment for surface sea water at this location.

NRS/BOYLE Final Report
2-15 December 1997

CHAPTER 3 - FULL SCALE OPERATIONAL PARAMETERS

3.1 Full Scale Plant

For purposes of this analysis, it is considered an RO treatment facility capable of producing 1.0 mgd of product water at a 50% recovery. The pilot plant operated at a 30% recovery with an average feed pressure of 735 psig. Increasing the recovery to 50% will require a higher feed pressure (about 920 psig), but at a substantially reduced feed flow of 2.0 mgd versus 3.33 mgd at 30% recovery.

3.2 Source Water Quality

The quality of water is the most critical parameter with regard to membrane treatment processes. The options for source of water at South Padre Island include: open sea intake and shallow beach wells.

The use of an open sea intake could prove to be an expensive option. The major cost factors associated with an open sea intake include pipe layout, intake installation and permitting requirements. As with any surface water source the cost and feasibility of treatment begins with primary filtration systems designed to remove suspended or floating particles in the water source. The water quality from a sea intake would tend to be very inconsistent requiring the implementation of a pre-treatment filtration system.

The use of sea wells is the preferred option and will be the one utilized for cost purposes. The use of shallow beach wells allows the sea water source to be filtered by the sand rather than a pre-treatment system, so that it is generally not necessary to install pre-treatment filtration. In some cases, supplemental filtration may be required, but it is generally possible to use a less expensive filtration system than is required for an open sea intake. In an oceanfront setting, it is possible to pre-filter sea water using an infiltration system called "Ranney Collector" well that creates drawdown in the coastal setting, inducing the sea water to infiltrate into the beach sands and flow through the sands into the well screens placed horizontally beneath the beach. In this manner, suspended particles in the sea water are filtered out before reaching the membrane process, simplifying the treatment process and reducing treatment costs. A Ranney collector well essentially consists of a reinforced concrete caisson that extends below the ground surface with water well screens projected out horizontally from inside the caisson into the surrounding aquifer deposits. Since the well screen in a collector well is placed horizontally at depth, more drawdown is available, so that higher yields, per well site, are possible. This results in fewer wells being required to meet demand yields. For purposes of cost estimation only one well collector with two laterals at a depth of approximately 50 ft is considered to obtain a 2.0 mgd feedwater flow to the RO treatment plant.

3.3 Pre-treatment

The results of the pilot test indicate that the JelCleer filter by itself does not provide adequate pre-treatment for the RO system utilizing a surface sea water at this location. If the treatment system is provided with an open sea intake, it will be necessary to provide pre-treatment filtration for the reverse osmosis system. Based upon the high solids loading experienced during the operation of the pilot unit and the fact that a good percentage of the suspended solids appear to be very fine, there are two primary choices for pre-treatment: (1) conventional treatment with flocculation/sedimentation/filtration; and (2) membrane filtration.

Sludge disposal would be difficult on South Padre Island because of the lack of suitable disposal sites. Therefore, membrane filtration would be selected as the most appropriate method of pre-treatment for an open sea intake. Most membrane filtration systems presently in the United States are the "Memtech" microfilters provided by Memcor. The microfilters are provided as modular units, nominally rated at 1 million gallons per day (mgd). However, for waters containing significant suspended solids loadings, the filters should be operated at lower capacities.

As previously mentioned, however, the preferred option will be the use of shallow beach wells for which it is assumed no pre-treatment filtration will be required. The pilot study required both acid and scale inhibitor injection to prevent scale formation. Both of these pre-treatment processes will be required in the full scale plant.

3.4 Water Quality

The design feed water analysis along with the Fluid Systems ROPRO6 computer program was used to determine the expected full scale water quality. This projection includes the feed, concentrate, permeate and final product flow streams. Table 3.1 summarizes the expected water quality for each of the flow streams.

Table 3.1 - Water Quality Summary

	Process Streams					
Constituent	Feed (mg/L)	Concentrate (mg/L)	Permeate (Before Post-treatment) (mg/L)	Product (After Post treatment) (mg/L)		
Calcium	389	777.1	0.9	20		
Magnesium	1,270	2,537.0	3.0	3.0		
Sodium	10,400	20,681.5	118.5	118.5		
Potassium	379	752.6	5.4	5.4		
Strontium	7.12	14.2	0.0	0.0		
Barium	nđ	0.0	0.0	0.0		
Bicarbonate	151	235.9	2.1	100		
Sulfate	2,250	4,545.1	5.7	5.7		
Chloride	19,300	38,407.4	192.6	192.6		
Nitrate	0.0	0.0	0.0	0.0		
Fluoride	1.3	2.6	0.0	0.0		
Silicon Dioxide	4.0	8.0	0.0	0.0		
TDS	35,074	67,954	328	450		

The product water goal for this plant is to have a TDS of less than 500 mg/l as the most cost effective means of producing a better quality water than is currently.

3.5 Post-treatment

Post-treatment requirements include lime beds for pH adjustment and corrosion control and chlorine for disinfection.

3.6 Permitting

Permitting was an issue during implementation of this pilot project. Several governmental agencies were involved in this project. The U.S. Corps of Engineers had jurisdiction over the selected Jetties site. To conduct the study on government property and especially near the jetties a U.S. Corps of Engineers permit was required before implementation of this study. It took approximately two months to obtain this permit. In addition, the Environmental Protection Agency (EPA) required a permit for the temporary sea water intake and discharge. The Texas Natural Resource Conservation Commission (TNRCC) was advised and approved the pilot study. Appendix D compiles all permit correspondence. Thus, permitting the implementation of a full scale RO plant using an open sea intake could not only take quite sometime to obtain but could also become a major expense. Concentrate disposal will require a discharge permit regardless of the feed source (surface or beach wells) from the TNRCC and the EPA.

3.7 Concentrate Disposal

For the purposes of this analysis, it is expected that the concentrate discharge can be permitted to discharge into the Laguna Madre, a hyper saline water body.

3.8 Geological and Hydrogeological Investigation

To better define the feasibility and cost effectiveness of Ranney collectors, the geology and hydrogeologic conditions of prospective sites at South Padre Island must be evaluated to determine first if the site conditions appear favorable for developing a sea water supply. Then site-specific detailed testing must be conducted to calculate the necessary values for the hydraulic characteristics of the formation to enable well design and determination of well yields. The cost estimates prepared include the investigation of these geologic and hydrogeologic conditions at South Padre Island.

CHAPTER 4- PROJECTED COSTS

4.1 Treatment Facility

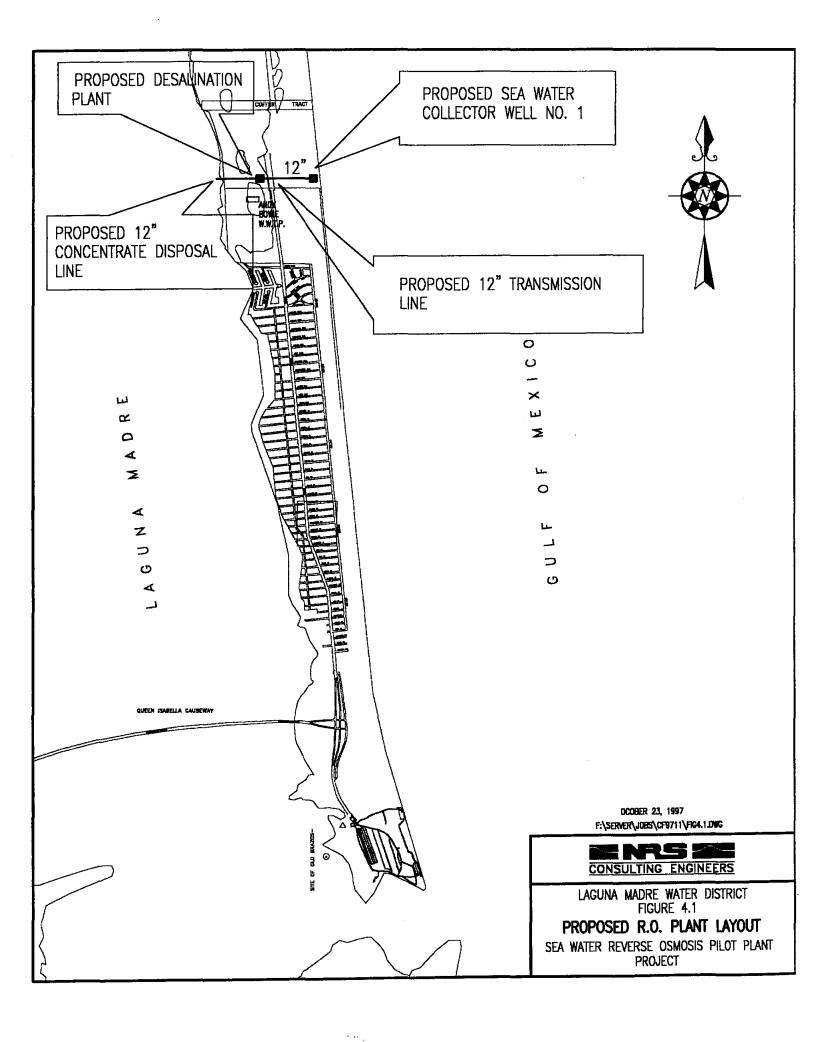
For the purpose of this cost projection, basic assumptions were made and the best available information, including surface sea water data, and actual pilot reverse osmosis operations, was used to determine the feasibility of treating sea water in the South Padre Island area. The projected capital cost for the treatment system is shown in Table 4.1.

4.1.1 Capital Cost Factors

- LOCATION The initial planned location of the plant would be next to the existing Andy Bowie Wastewater Facility. This offers the advantage of utilizing existing offices and other site facilities already in existence at this site. In addition the concentrate could be blended with the effluent discharged from the wastewater facility to prevent fresh water inflows into the Laguna Madre. Other advantages would include improved pressure distribution resulting in a reduction of future water transmission capital expenditures. Figure 4.1 illustrates the proposed layout.
- SOURCE WATER QUALITY The quality of water is the most critical parameter with regard to
 membrane treatment processes. A shallow beach water collector well is the selected most economical
 option for source of sea water supply at South Padre Island.
- CONCENTRATE DISPOSAL -. For the purposes of this analysis, it is expected that the concentrate from
 the membrane process can be permitted to discharge into the Laguna Madre, a hyper saline water body. This
 is shown in Figure 4.1.
- SIZE OF FACILITY For purposes of this analysis, it is considered a treatment facility with a capacity of 1.0 mgd product water.
- WATER RIGHTS The Laguna Madre Water District as an ongoing process, purchases rights to obtain surface water from the Rio Grande. These rights, if available, are purchased at an approximate rate of \$800 per acre-foot. This one time capital charge was deducted from the capital cost of the project since there are no water rights required for the use of sea water.

Table 4.1 - Projected Capital Cost for Reverse Osmosis System

CAPITAL COSTS	COST
SEA WATER COLLECTOR WELL	
COLLECTOR WELL	\$1,100,000
PUMPS AND CONTROLS	\$200,000
PUMP HOUSE	\$75,000
TEST DRILLING	\$150,000
PROPERTY	\$30,000
TRANSMISSION PIPING	\$50,000
REVERSE OSMOSIS SYSTEM	
MEMBRANE SYSTEM	\$1,000,000
FEED PUMPS	\$200,000
ENERGY RECOVERY TURBINE	\$100,000
CLEANING SYSTEM	\$75,000
INSTRUMENTATION AND CONTROLS	\$300,000
CONCENTRATE DISPOSAL PIPING	\$50,000
CONCENTRATE DISPOSAL PERMITTING	\$100,000
START UP AND TRAINING	\$80,000
SUPPORT SYSTEMS	
BUILDING	\$600,000
CHEMICAL FEED SYSTEMS (Pretreatment & Post-treatment)	\$300,000
TREATMENT BUILDING PIPING	\$170,000
ELECTRICAL	\$350,000
STORAGE	\$500,000
HIGH SERVICE PUMP STATION	\$200,000
SITE CIVIL	\$150,000
TOTAL CONSTRUCTION COSTS	\$5,780,000
CONTR OH &V PROFIT @ 25%	\$1,445,000
Engr. Fiscal, Legal Admin @ 20%	\$1,156,000
Continency @ 20%	\$1,156,000
TOTAL RO SYSTEM COSTS	\$9,537,000



4.1.2 Operational Cost Factors

- PRE-TREATMENT A major factor in the operational cost of membrane treatment is attributed with the
 quality of water. It is projected that sulfuric acid will need to be added for pH adjusted prior to the
 membrane process and an antiscalant will be utilized to prevent premature fouling of the membranes.
- POST-TREATMENT It is projected that caustic soda will need to be added for pH adjusted after the
 membrane treatment process. Additional post-treatment such as lime beds would be required for corrosion
 control and chlorine for disinfection.
- MEMBRANE REPLACEMENT In a properly operated plant, membranes can be expected to last 4 to 10 years, depending upon pret-treatment and the frequency of cleaning. With properly designed sea water collector wells, it should be possible to obtain at least a five-year membrane life.
- LABOR Labor can be expected to require at least one operator working eight (8) hours per day, seven (7) days a week, and one (1) maintenance technician working half-time at the treatment plant, for a total of 80 hours per week
- ENERGY COSTS -Power cost have a significant impact on the overall O&M cost. power costs. It is considered a cost of \$0.07 per KW.

4.2 Cost Analysis

A summary of costs which includes total capital costs and an operation and maintenance cost analysis can be found in Table 4.2. An interest rate of 6% was used to arrive at an annual payment for capital costs for 20 years.

Table 4.2 - Summary of Costs for RO System

CAPITAL COST PROJECTIONS	PHASE I
SEAWATER COLLECTOR WELL	\$1,605,000
REVERSE OSMOSIS	\$1,905,000
SUPPORT SYSTEMS	\$2,270,000
TOTAL CONSTRUCTION COSTS	\$5,780,000
OVERHEAD AND PROFIT @ 25%	\$1,445,000
ENG., FISCAL, LEGAL & ADMIN @ 20%	\$1,156,000
CONTINGENCIES @ 20%	\$1,156,000
TOTAL CONSTRUCTION	\$9,537,000
LESS WATER RIGHTS VALUE	(\$900,000)
TOTAL CAPITAL COSTS	\$8,637,000
PRODUCT WATER, MGD	1.0
ANNUAL DEBT SERVICE @ 6%, 20 YRS.	\$753,013
DEBT SERVICE PER 1000 GALLONS	\$2.06
OPERATION AND MAINTENANCE PROJECTIONS	
POWER @ \$0.07/KWH	\$467,000
MEMBRANE REPLACEMENT	\$50,000
CHEMICAL	\$61,000
LABOR	\$85,000
MAINTENANCE	\$50,000
CARTRIDGE FILTER REPLACEMENT	\$15,000
TOTAL TREATMENT O&M PER YEAR	\$728,000
OPERATIONAL COST/1000 GALLONS	\$1.99
TOTAL ANNUAL COST	
TOTAL \$\$ PER YEAR	\$1,481,013
TOTAL \$\$/1,000 GALLONS	\$4.06
TOTAL \$\$/ACRE FOOT OF WATER PRODUCED	\$1,322.07

APPENDIX A WELL DRILLING INFORMATION

State of Texas WELL DEDOOT

IC. 400 TO LEGISLES SERVE, Annals, The Serve Labor.

Turks William Wallish Bury Adeluncy Con-163 177 P.D. Elec 1887

U	WELL	1.4 Million	- CAN			123-4446 11:3444 1-9663	
1) OWNER Lagron Hadro Marar Plane	District Appen	E98 _	105.	Port Md. Bort Isab (Steel of APD)	<u>el, TX</u>	70570	
ADDRESS OF WILL:				(Bired or MFD) (Ci		(4000) 	ند (120)
CountyCAMOTOD	Marie William Spring to 19	Dad#	Cay	land, 30000-78578-	COUNTRY OF	88- 55	** 5
}				Embrumental Sall Boring · [] Co.	neet:	5 5	***************************************
	🗍 bestjeeldel 🖸 belgjelion 🖸 kri	jecton	D PM	dicidupply (*) De-violating (EXTent	well		
☐ Reconditioning ☐ Psugging	if Public Eupply well, were plant to		in the T	NACC? [] Yes [] No			
#) WELL LOG:	DIAMETER OF HOLE	ח	DENIA.	ING MIETHOD (Check): 🔲 Driver			į.
Date Drilling: Dis. 9-7.	(in.) Prom (it.) To (it.) /8 Shelece 25	ł		totary 12 Mari Plotary [] Boraci			
Completed 19	, , , , , , , , , , , , , , , , , , , 	1		farmmur [] Cable Tecl [] Jette: K	•		_
						\.' 	Ŋ
Press (R.) To (R.) Description and	d action of formalities engineral	*		de Completion (Cheek);	n Hole	3 Skulght Wei	1
18 15 Blue clay	id 5 shale	1		i Packed give interval from <u>O</u>		w <u>25</u>	t.
		CA	MINN, MA	amk papa, amp will, screen da	TA:		
		Dia.	Nige Or	Steel, Planto, wic. Parf., Skalled, str.	Set	ting (4L)	Gege
			Librard	Screen Mig., il commercial	From	To	Screen
		4	DOW	Plastic	<u> </u>	5	
		1	NAY.	Slotted	5	25	1.010
		8}	CEMEN	TMG DATA [Rule 338.44(1)]			_
		1	Cement	ediffrom D to 25	ft. No. of i		
] .	Mathed	Trem pipe	, It. No. of e	recis used	
(Use reverse side of Well Owner's or	nau Matadachad	4		wity Texas Water Devel	orment	Board	
12) TYPEPUMP:	(/), *·**(dises);	ł		s to sapile system Sett lines or other o	orcentrated	contamination	FR
	☐ Cylinder		MARINOG	of vertication of above distance	· · · · · · · · · · · · · · · · · · ·		
Cities		1 1		CE COMPLETION			
Depth to gump bonds, cylinder, jet, etc., 23	<u> </u>			Hed Surface Slab Irotaliad [Pule 33 tiled Steel Sleeve Irotaliad (Pule 33			
14) WELLTESTE:		ļ.		is Adapter Used [Rule 538.44(3)(b)]			
Typotest 😰 Fump 🗇 Beller 📋 Ja	nttaci 🔲 Estimated		Appr	oved Atemstive Procedure Used [Pui	6 336.71]		
Visitot: 60 gam with 21 t. dra	molown after 3 minist, e.e.	11)	WATER	LEVEL:			
16) WATER QUALITY:				rel <u>10</u> 11. below land surface		11-20-	95_
Sid you triowingly penetrate any strata which o	ontained undesirable		Artenien	Nowgpm.	Date	·	
considerate? ☐ Yes ☐ No II yes, submit TREPORT O	FUNDESIRADI E WATER	12)	PACKE	ts:	Тура	Dept	h
	of strate	19	one				
Was a chemical analysis made? 📋 Yes	□ No		····			~· · · · · · · ·	
I hereby certify that this wall was drilled by mis (or un understand that fallure to complete items 1 thru 15 w COMPANY NAME TEXAS. HETER DEVEL	ill result in the log(s) being returned Openion to Board	l for don	relation :			ge and bellef.	;
(Type or prin	-	atin		Terms 787	ウロ_マウウ	e	
(Street of RFD)	11/1		CHy)		(State)	(2)) (4
(Signed) (Uconsed Well O	facti	_ 0	(Departition)	Registered	rinker Teel-		
• • • • • • • • • • • • • • • • • • • •	rmer) Ich electric log, chemical analysi	ė, and i	eliter pe		≈+m=1 12607		

FROM:		51244514			1997 EZ-144	raid lite	<u>1.</u> PAS	35:62
	program seed to: 174	State WELL	of T	exac	Tark	PA). Audin,		'y Cannoll
Aspersor or well: Ourse Comeron	Padr <u>a Hi</u>	•	Padro		Cores or RFD) ANG. Taxas 78578. (Successor)	(CBA)	78578 (000) 88-65	(20p) 🛫
# 『子伊号 GP WORK (Check): □R New Welk □ Despening □ Placonstitioning □ Plugging		☐ Intigration ☐ to	jácilen)		Environmental Soil Bosing		6)	
c) WELL COO: State Delling: State of 11-19-96; Completed 11-19-96;			'n		No METHOD (Check): Dri lotary Sk Mud Platery Die femmer D Cable Tool Die M	red		Ą
7 To (%) Descript 0 18 Light brown 18 50 Brown & blu				□ Und # Grave	b Cariptotion (Chest): C C emegned II Gravel Packed I Packed give internal fromC	Other		
			Dia	New Or	ANK PIPE, AND WELL SCREEN Sizel, Pletic, etc. Perl., Stotled, etc.		tting (fL)	Gage Casting
			(in.)	Deed	Screen Mig., If commercial	Fron		Sareon
			4	New	Plastic Slotted	20	50	.010
(Use reverse side of West Corner's copy, if necessary) 13) Type Pulse: Turbine				Cameri Mathed Cameri Olytano	TING DATA (Mule 338.44(1)) od fromOR toSO notedTrem_pipe od by Texas - Water Dev to expite system field from or other of varification of above distance	A No.of	andmuned	
Depth to pump bowns, cylinder, jet, etc.,	ble Cyfinder			∐ Spec □ Spec	CE COMPLETION That Surince Slab Installed Finished Stock Slaves Installed Finished Stock Slaves Installed Finished Slaves	338.44(3)(A))		
Typetent III Pump [] Saller Yield: 50 gran with 42		S minutes	11)	WATER	oved Alternative Procedure Used(ESTYPEL:		11-19-	
18) WATER GUALITY: Old you knowingly penetrate any streta consiliuents?	which contained unde	ngintals (in	•		rial 10 to below lend ma Row gam			
Type of region? Was 4 chemical analysis made?	Depth of shales		12)	No		Тура	Dept	1
I hareby certify that this well was drilled by munderstand that feiture to complete items 1 to consider them. To was a Water De (Type	in the Line is the	log(s) baing returned	for con	epietion :	and maubrillad.	-	-	1

NRCC-0199 (Rev. 05-21-96)

ADDRESS 1700 Hydro Drive

White-TNRCC

Yellow - DRILLER

(City)

Pink - WELL OWNER

Texas 78728-7725 (State)

 $(\mathcal{O}_{\mathcal{D}})$

		And a	priter i i i i i Pri
ATTRICEPE		***	
Printings No.	ent, is orbite. Any Legan ent ata thi	riano esti Si	1
	7.77	_	V

of Heaf Conser's copy part	_				REPORT				NG 227 P.G. Not 1882 P.G. Not 1887 Austr., 73 7671-2867 513-698-688		
1) Owner Laguna Hadre Wa-	ter Distr	ice	ADGR	EXP	105	Port Rd. Port	Isabel		78578 (\$184)	(27e)	
2) ADDRESS OF WELL: County <u>Comparon</u>	Gulf B	Lyd	louth h		Tel.	(2) (2) (2)	_	mps	18-63		
29 TYPE OF WORK (Cheek): String Wall Despening Pagging	West Despening Industrial Integration Is in				☐ Pw		Ele Tautau		5)		
4) WELLIOG: Date Briting: Started: 12-03 18 96 Completed: 12-03 186		From (ft.) Surface	to (R.) 45	1	() Akri	NG METHOD (Check): C lothry Sik Med Robery C hammer (Culife Total of	_) ;	ň	
From (%) To (%) Description and solar of formation material D 18 Light brown sand, shale 18 45 Blue & brown clay					## Bornhole Completion (Cheek): Open Hole Striight West Undersamed ReGenet Packed Other Edward Packed give Interval from 0 ti. to 45 t.						
				CARRIO, BLANK PIPE, AND WELL SCREEN DATA:							
			Dia. (in.)	Vent			Setting (R.) From To		Geçe Cesting Screen		
				_	Plastic		<u> </u>	3			
			·	*	May	Slotted		5	45	.020	
			······································			THIC DATA [Rule 338.44]					
(Line reverse side of Well Owner's copy, if necessary) 13) TYPE PURE: Turbine jet #268ubmersible Cylinder			Comercial from 0 ft. to 45 ft. No. of apple used 4 Trost pipe Method used Trost pipe Comercial by Taxas Nature Development Board Distance to replic system field lines or other concentrated contemination ft. Method of verification of above distance								
Other				10) StuffFACE COMPLETION Specified Surface State Installed [Faule 338.44(2)(A)] Specified State State Installed [Faule 338.44(3)(A)] Pitters Adapter Liped [Faule 338.44(3)(b)] Approved Atternative Procedure Used [Rule 338.71]							
Yield: 60 gpm with 42 ft, drawdown efter 3 to 1 z indicates 18) WATER QUALITY: Did you knowingly penetrate any strate which contained undesirable				Sielle: la	LEVEL: vol 10 ft. below lar llow			12-03-9			
constituents? The the North of yes, submit "REPORT OF UNDESTRABLE WATER"				L	PACKE	75:	Typ	39	Depth	l	
Type of weter? Depth of strate Was a chemical analysis made? Yes No				No	n e						
I hareby certify that this well was drilled by me understand that failure to complete items 1 th company MANE TOXAS Water D (Type	snu 15 will remult in	n Mark (ogg(0) b	eing mismer	lor com	pietko	tioments hemin are the 10 th and resubmittet. MILLERY'S LICENISE NO			e eriol bullet. I		
Anomese 1700 Hydro Dr.	(RFD)	A	Au	_	ily) Named	Lomes Ca		167,	28-7725 (Ze		
(Licensed Well Driller) (Registered Driller Trainee) Please attach electric log, chamical analysis, and other pertinent information, if evallable.											

APPENDIX B SEAWATER QUALITY

CHEMICAL ANALYSIS

(1) Location:

Jetties Site Location

(2) Sampling Point:

Sea Water Source

(3) Date:

Various (See Enclosed Table)

(4) Analysis:

Total Suspended Solids pH
Temperature

Oil and Grease

Anions and Cations



MEMORANDUM

Date:

January 13, 1997

LA9501

From:

Jesus Leal, NRS Engineers

To:

Mark Hurley, Boyle Engineering Chris Martin, Boyle Engineering

Subject:

South Padre Island R.O. Pilot Unit

The Laguna Madre Water District has been collecting samples twice a day at the proposed site location of the R.O. pilot unit. These are the results for TSS, pH, and Temperature.

DATE	TSS	TSS (mg/L)		рН		TEMPERATURE(°C)	
	Morning	Afternoon	Morning	Afternoon	Morning	Afternoon	
1/7/97	64.8	79.2	8.1		11.3		
1/8/97	92.1	96.1	8.2		8.9		
1/9/97	38.4	54.8	8.2		9.7		
1/10/97	42.8	43.2	8.2		14.2		

The results on the TSS have been performed by allowing any collected sand in the sample to settle before performing the TSS analysis. I have asked the laboratory to perform pH and Temperature in the afternoons also. The District will continue sampling and conducting these analyses all week.

Jesus

cc: B1/1



CF9611

MEMORANDUM

Date:

January 22, 1997

From:

Jesus Leal, NRS Engineers

To:

Ian Watson, Boyle Engineering Mark Hurley, Boyle Engineering

Chris Martin, Boyle Engineering

Subject:

South Padre Island R.O. Pilot Unit

Testing Update

The Laguna Madre Water District has continued collecting samples twice a day at the proposed site location of the R.O. pilot unit. These are all the analyses results for TSS, pH, and Temperature..

DATE	TSS	TSS (mg/L)		рН		TEMPERATURE(°C)		
	Morning	Afternoon	Morning	Afternoon	Morning	Afternoon		
1/7/97	64.8	79.2	8.1		11.3			
1/8/97	92.1	96.1	8.2		8.9			
1/9/97	38.4	54.8	8.2		9.7			
1/10/97	42.8	43.2	8.2		14.2			
1/13/97	168.1 (*)	303.2 (*)	8.3	8.2	9.0	7.0		
1/14/97	187.2 (*)	174.4 (*)	8.2	8.2	9.0	6.0		
1/15/97	85.6	100.0	8.2	8.1	9.0	11.0		
1/16/97	44.8	48.4	8.2	8.1	8.0	10.0		
1/17/97	28.8	46.0	8.2	8.2	8.5	12.0		

(*) TSS Results on these two days include the collected sand in the sample

The results on the TSS have been performed by allowing any collected sand in the sample to settle before performing the TSS analysis (except on 1/13/97 and 1/14/97). I have asked the District to send samples to a private laboratory to perform Oil and Grease analysis.

I have asked the District to stop sampling for TSS, pH, and Temperature. Please let me know if additional testing is necessary to determine pre-treatment requirements. Give us a call when ready to discuss pre-treatment requirements

Saludos,

Jesus

cc: Bill Norris



Haallalalalaallalalalal

Laguna Madre Water District

105 Port Rd.

Port Isabel, TX 78578-Attention: Memo Perez Page 1 of 1

TEST REPORT: R16209

Sample Identification: Jetties Project

Collected By: Jarrod Martinez

Date & Time Taken: 01/24/97 1345

Bottle Data:

R16209

#01 - O&G (Hexane Rinsed w/H2SO4-Teflon Lid)

#02 - O&G (Hexane Rinsed w/H2SO4-Teflon Lid)

Sample Matrix: Aqueous Liquid

Report Date: 02/03/97

Spike

Received: 01/24/97

.1032

92

1345

Client: CAM5

01/31/97

EAH

PARAMETER		RES	ULTS	UNITS	ANALY:	ZED	MAL	METHOD	BY
Oil & Grease		ND		mg/l	1345 01/3	1/97	6	EPA Method 41	.3.1 EAH
	Qual	ity As	suranc	e for the	SET with	Sampl	e R16	209	
Sample #	Description	Result	Units.	Dup/Std Value Oil & Gr	-	Percent	Ti	me Date	Ву
	Blank	-0.0002	grams ,				13	45 01/31/	97 EAH
	Standard	21	mg/l	20		105	13	45 01/31/	97 EAH
R16208	Dumlicate	NTO	ma/1	NTD		0	13	45 01/31/	97 EAH

MAL is our Minimum Analytical Level/Minimum Quantitation Level. The MAL takes into account the Instrument Detection Limit (IDL), Method Detection Limit (MDL), and Practical Quantitation Limit (PQL), and any dilutions and/or concentrations performed during sample preparation (EQL).

Our analytical result must be above this MAL before we report a value in the "Results" column of our report. Otherwise, we report . ND (Not Detected above MAL), because the result is "<" (less than) the number in the MAL column.

These analytical results relate to the sample tested. This report may NOT be reproduced EXCEPT in FULL without written approval of Ana-Lab Corp.

I certify that the results were generated using the above specified methods.

grams

C. H. Whiteside, Ph.D., President

Laguna Madre Sampling Results, BC Labs, January 2, 1997

Ca	389
Mg	1270
Na	10,400
K	379
HCO3	151
SO4	2250
CI	19,300
NO3	nd
pН	8.19
EC	62,500
TDS	21,100
TSS	9
NVOC	2
Ba	\mathbf{n} d
Silica	0.42
Sr	7.12
Oil & Grease	1.4

CHEMICAL ANALYSIS

(1)	Location:
	RO Pilot Plant Location
(2)	Sampling Point:
	JelCleer Filter Influent
(3)	Date:
	7/23/97
(4)	Analysis:
	Total Organic Carbon



NRS Consulting Engineers

P.O. Box 2544

Harlingen, TX 78550-

Attention: Jesus Leal

Page 1 of 2

TEST REPORT: 350223

Sample Identification: Gel-Filter Influent

Date & Time Taken: 07/23/97

1245

Collected By:

JAJ

Sample Matrix:

Liquid Aqueous

Received:

07/23/97

Client: NRS

Report Date: 08/11/97

Results for Sample 350223

	Parameter	Results	Units	EQL
001	Total Organic Carbon	12.6	mg/l	.4

Analytical Details for Sample 350223

	Parameter CAS	3 Methods	Bottle	Analyzed	Ву
001	Total Organic Carbon	EPA 415.2	02	08/07/97 1300	WOB

Sample Preparation Steps for 350223

Parameter	Results	Date	Time	Tech
Fax This Report AS Soon As DONE!	FAXED	08/11/97	10:54	KEK

Bottle Data for Sample 350223

#01 - Sm Plastic w/1+1 H2SO4 #02 - Sm Plastic w/1+1 H2SO4

Quality Assurance for the SET with Sample 350223

	Description	Result	Value	Units	%
Total Organic Carbon (Analyzed: 08/07/	97 1300 WOB	Verified: 08/11/97 1006 WJP)			
	Standard	10.0	10.0	mg/l	100
	Standard	10.1	10.0	mg/l	101
350595	Duplicate	0.6	0.6	mg/l	0
350595	Spike		10.0	mg/l	97







Analytical Chemistry • Utility Operations

Page 2 of 2

TEST REPORT: 350223

Quality Assurance for the SET with Sample 350223

Sample	Descriptio	n Result	Value	Units	%
Total Organic Carbon (Analyzed:	08/07/97 1300 WO	B Verified: 08/11/97 1006	WJP)		
	LCS	5.14	4.90	mg/l	105
Bottle Tracking for Sample 350223					
Bottle #: 01 Sm Plastic w/1+1 H29	SO4	-	·		
07/24/07	20.36	ΔΔΙ	Login		

07/24/97 20:36 Login 07/24/97 20:36 AAJ Main Walk In Cooler in Main Bottle #: 02 Sm Plastic w/1+1 H2SO4 07/24/97 20:36 AAJ Login 07/24/97 20:36 AAJ Main Walk In Cooler in Main

EQL is Estimated Quantitation Limit. The EQL takes into account the Instrument Detection Limit (IDL), Method Detection

(PQL). Our analytical result must be above our EQL before we report a value for any parameter. Otherwise, we report ND (Not Detected above EQL).

These analytical results relate to the sample tested. This report may not be reproduced except in full without written approval of Ana-Lab Corp.

I certify that the results were generated using the above specified methods.

C. H. Whiteside, Ph.D., President

Limit (MDL), and Practical Quantitation Limit





CHEMICAL ANALYSIS

(1)	Location:
	RO Pilot Plant Location
(2)	Sampling Point:
	JelCleer Filter Effluent
(3)	Date:
	7/23/97
(4)	Analysis:
	Total Organic Carbon



NRS Consulting Engineers

P.O. Box 2544

Harlingen, TX 78550-Attention: Jesus Leal

Page 1 of 2

TEST REPORT: 350222

Sample Identification: Gel-Filter Effluent

Date & Time Taken: 07/23/97

1250

Collected By:

JAJ

Sample Matrix:

Liquid Aqueous

Received:

07/23/97

Client: NRS

Report Date: 08/11/97

Results for Sample 350222

	Daramater	Destille	Units	EQL
001	Total Organic Carbon	1.1	mg/l	_4

Analytical Details for Sample 350222

			Wethods			
001	Total Organic Carbon	:	EPA 415.2	01	08/07/97 1300	WOB

Sample Preparation Steps for 350222

Parameter		Date	***	***
Fax This Report AS Soon As DONE!	FAXED	08/11/97	10:54	KEK

Bottle Data for Sample 350222

Bottle Derived in Lab From	

#01 - Sm Plastic w/1+1 H2SO4 #02 - Sm Plastic w/1+1 H2SO4

Quality Assurance for the SET with Sample 350222

Sample Description Result Value Units %							
Total Organic Carbon (Analyzed: 08/07	Total Organic Carbon (Analyzed: 08/07/97 1300 WOB Verified: 08/11/97 1005 WJP)						
	Standard	10.0		10.0	mg/l	100	
	Standard	10.1		10.0	mg/l	101	
350595	Duplicate	0.6		0.6	mg/l	0	
350595	Spike			10.0	mg/l	97	





Page 2 of 2

TEST REPORT: 350222

Quality Assurance for the SET with Sample 350222

Sample	Description	Result	Value	Units	%
Total Organic Carbon	(Analyzed: 08/07/97 1300 WOB	Verified: 08/11/97	' 1005 WJP)		
	LCS	5.14	4.90	mg/l	105
				_	-
_					

Bottle Tracking for Sample 350222

Bottle #:	01 Sm Plastic w/1+1 H2SO4			
07/24/97		20:33	AAJ	Login
07/24/97		20:33	LAA	Main Walk in Cooler in Main
Bottle #:	02 Sm Plastic w/1+1 H2SO4			
07/24/97		20:33	LAA	Login
07/24/97		20:33	AAJ	Main Walk In Cooler in Main

EQL is Estimated Quantitation Limit. The EQL takes into account the Instrument Detection Limit (IDL), Method Detection Limit (MDL), and Practical Quantitation Limit

(PQL). Our analytical result must be above our EQL before we report a value for any parameter. Otherwise, we report ND (Not Detected above EQL).

These analytical results relate to the sample tested. This report may not be reproduced except in full without written approval of Ana-Lab Corp.

I certify that the results were generated using the above specified methods.

C. H. Whiteside, Ph.D., President





CHEMICAL ANALYSIS

(1) Location:

RO Pilot Plant Location

(2) JelCleer Filter Influent

(3) Date:

8/14/97

(4) Analysis:

Particle Count

NRS Consulting Engineers

P.O. Box 2544

THE COMPLETE SERVICE LAB

Harlingen, TX 78550-Attention: Jesus Leal

Page 1 of 2

TEST REPORT: 351952

Sample Identification: Gel-Filter Influent

Date & Time Taken: 08/14/97 1605

Collected By: Client

Sample Matrix: Liquid Aqueous

Received: 08/15/97 Client: NRS Report Date: 08/23/97

Results for Sample 351952

Parameter Results Units EQL
001 Particle Count See Attached

Analytical Details for Sample 351952

ParameterCASMethodsBottleAnalyzedBy001Particle Count08/22/97COU

Sample Preparation Steps for 351952

ParameterResultsDateTimeTechFax This Report AS Soon As DONE!FAXED08/22/9716:27KEK

Bottle Data for Sample 351952

Bottle Derived in Lab From

#01 - Unpreserved

Bottle Tracking for Sample 351952

Bottle #: 01 Unpreserved

08/15/97 14:28 SKL Logic

08/15/97 14:28 SKL Main Walk In Cooler in Main

EQL is Estimated Quantitation Limit. The EQL takes into account the Instrument Detection Limit (IDL), Method Detection Limit (MDL), and Practical Quantitation Limit

(PQL). Our analytical result must be above our EQL before we report a value for any parameter. Otherwise, we report ND (Not Detected above EQL).







Analytical Chemistry • Utility Operations

Page 2 of 2

TEST REPORT: 351952

These analytical results relate to the sample tested. This report may not be reproduced except in full without written approval of Ana-Lab Corp.

I certify that the results were generated using the above specified methods.

Bill Peery, Jr., M.S., Lab Manager







Aug-22-97 03:25P

Coulter PC Division

305 380 3922

P-Q4

MULTISIZER AccuComp® 1.19

Page 1

22 Aug 1997

13045.#01

Sample Number:

0

Filename: Group ID: Sample ID:

13045

ANA LAB

Comment:

WATER, LOT= 351952-01

Operator: Electrolyte:

ISOTON

Dispersant: Aperture Size:

200 µm 128

Aporture Current:

Gain:

3200 uA 2151

Channels: Fuil Data, Log Diameter

Control Method: Siphon 2000 ul Elapsed Time:

11.8 Seconds

Raw Count Coinc. Corr. Count: 1983

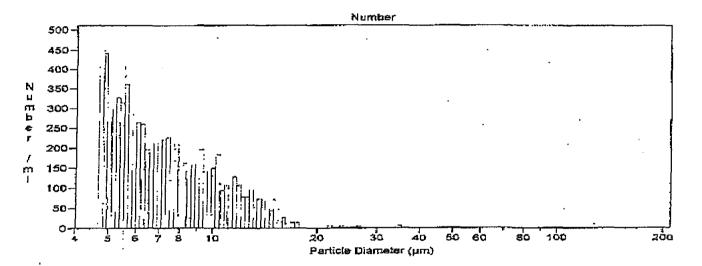
1955

Acquired:

Serial Number: Electrolyte Vol: Analytic Volume:

Sample:

14:55 22 Aug 1997 21:403444 150 ml 2000 ul 20 ml



Coulter FC Division MULTISIZER AccuComp® 1,19

305 380 3922

P - 05

Page 2 22 Aug 1997

Number Statistics (Arithmetic)

13045.#D1

Calculations from 4.197 µm to 146,0 µm

Number

1928

Mean: Median:

7.623 µm

95% Conf. Limits: \$.D.:

7.496-7.750 μm 2.84 µm

Mean/Median Ratio: Mode: ·

0.763 µm 1.127

Variance: C.V.:

8.07 µm² 37.3%

Spec. surf. area:

4.755 µm

Skewness:

1.73 Right skewed 6.32 Leptokurtic

0.595 m²/mi

Kurtosis:

% > Size µm 11.59

9.134 6.763 75 5.438

90 4,935

1	3045.770	7
	AL	_

Channel	Particle	Diff	Cum >	Diff	Cum >
Number	Diameter	Volume	Volume	Number	Number
	μm	%	96	/ml	/mi
1	4.197	0	100.00	O	8,194
2	4.315	a	100,00	5	8,194
3	4.437	0	100.00	Đ	6,194
4	4.551	O	100.00	· · · · · · ·	8,194
23456789	4.690	0.888	100.00	450.5	8,194
6	4.822	0.945	99.11	442	7,743.5
7	4.957	0.987	98.17	425	7,301.5
8	5,098	0.751	97.1 8	297.5	6,876.5
9	5,240	0.89 8	96.43	327.25	6,579
10	5.387	0.937	95.53	314.5	6,251.75
1,1	5,538	1.17	94.60	361.25	5.937.25
12	5,694	1.00	93,43	284.75	5,576
13	5.854	0.943	92. 4 2	246.5	5,291.25
14	6.019	1.10	91.48	263.5	5,044.75
15	6,188	1.17	80.39	259.25	4,781.25
16	6.382	0.960	89.21	195.6	4,522
· 17 :	6,541	0.998	88.25	187	4,326.5
18	6.725	1.23	87.26	212.5	4.139.5
19	6.914	1.29	86.03	204	3,927
20 .	7.108	1.51	84.74	221	3,723
21 .	7.308	1.68	83.23	225.25	3,502
22	1 7.514	1.99	81.55	246.5	3,276.75
23	7.725	1.83	79.56	208.25	3,030,25
24	7.942	1.62	77.73	170	2,822
25	8.165	1.58	76.10	161.5	2,852
26	8.395	1.73	74.43	153	2,490.5
27 .	6.631	1,93	72.70	157.25	2,337.5
28	8.873	1,84	70.77	123.25	2,180.25
29	9,123	2.83	69.13	195.5	2,057
30	9.379	2.21	66,30	140.25	1,861.5
31	9.643	2.33	64.10	136	1,721.25

Analytical Chemistry • Utility Operations

Aug-22-97 03:26F

03:26P Coulter PC Division 305 : MULTISIZER AccuComp® 1.19

305 380 3922

P.05

COULTER

Page 3 22 Aug 1997

13045.#01					•
Channel	Particle	Diff	Cum >	Diff	Cum >
Number	Diameter	Volume	Volume	Number	Number
112201	μm	%	%	/ml	/ml
32	9.914	2.76	81.77	148.75	1,585,25
33	10.19	3.69	59.01	182.75	1.435.5
34	10.48	2.05	55.32	93.5	1,253.75
35	10.77	2.53	53.26	106,25	1,180.25
36	11.08	2.97	50.73	114.75	1,054
37	11.39	3,59	47.76	127.5	939.25
38	11.71	3.25	44.17	106.25	811.75
39	12.04	2.54	40,92	76.5	705.5
40	12.38	2.76	38.37	76.5	629
41 42	12.72	3.67 3.45	35.61 31.93	93.5 80.75	552.5 469
43 43	13.08 13.45	3,35	28.49	72.25	378.25
44	13.83	3.43 3.43	25.14	68	306
45	14.22	2.56	21.71	46.75	238
46	14.62	2.53	19.15	42.5	191.25
47	16.03	3.02	16.62	46.75	148.75
48	15.45	1.20	13.59	17	102
49	15.88	1.95	12.4D	25.5	85
50	16.33	1.41	10.45	· <u>17</u>	59.5
5 1	16.79	1.15	9.04	12.75	42.5
52	17.26	1.25	7.89	12.75	29.75
53	17.75	ο ο	6.64 5.64	0	17 17
5 4 55	18.25 18.76	٥	5.64	0	17
50 56	19.29	ő	6.64	ő	17
57	19.83	ŏ	6.64	ŏ	17
58	20.39	ŏ	6.64	ŏ	17
59	20.98	ā	6.64	ů.	17
60	21.55	0.811	6.64	4.25	17
61	22.16	. 0	5.83	o,	12.75
62	22.78	0	5.83	.0	12.75
63	23.42	1.04	5.83	4.25 0	12.75 8.5
64 65	24.08	0	4.79 4.79	ů.	5.5 8.5
65	24.76 25,45	0 1	4.79	Ď	8.5
67	26.16	1.45	4.79	4.25	8.5
. 68 .	26.90	0 .	3.33	0	4.25
69	27.66	à '	3,33	Ġ	4.25
70	28,43	Ó	3.33	٥	4,25
71	29,23	ø	3.33	O	4.25
7.2	30.05	0	3.33	D	4.25
73	30.90	0	3.33	ā	4.25
74	31.77	0 0	3.33 3.33	D Ò	4.25 4.25
75 76	32.66 33.58	ä	3.33 . 3.33	0	4.25
77	34.52	3,33	3.33	4,25	4.25
7á	35,49	0.33	0.00	0	20
	*****	-	-		•



Analytical Chemistry • Utility Operations

MULTISIZER AccuComp® 1.19

305 380 3922

P.07

Page 4

22-Aug 1997

13045,#01		-			
Channel	Particle	` Diff	Cum >	Diff	Cum >
Number	Diameter	Volume	Volume	Number	Number
	μm	%	. %	/ml	/m1
79	36.49	O.	0	٥	٥
80	37.52	O	0	ø	a a
81	38.57	o ·	Ò	O	Ď
82	39.66	Ó	o	0	0
83	40.77	0	o o	0	Ö
84	41.92	ō	Ď	Ð	ō
85	43,10	Ö	G	0	0
86	44.31	O	O	0	0
87	45.55	0	0	0	o
88	48.83	O	a	Ö	0
89	48.15	Ö	O.	Ð	a
80	49.50	a	0	O	Ó
91	50.90	C	٥	ø	٥
92	52.33	Ø.	Ó	ø	· Q
93	53.80	¢	D	O	O.
94	55.31	0	٥	0	0
95	56.87	Ō	Ð	O.	ø
96	56.47	O	0	Ö	9
97	60.11	O	0	0	Ð
98	61.80	O	0	0	o.
· 99	63.54	O	0	Ö	Ó
100	65.32	D C	O.	ø	O
101	67.16	Q	ق	o	0
102	69.05	0	Ö	<u>c</u>	Q
103	70.99	o	0	O	. 0
104	72.98	0	0	o	ň
105	75.04 77.15	0 10	ů	0	Š
106		Ö	ŏ	Ö	ŏ
107	79.31	č	Õ	ŏ.	ŏ
108 109	81.54 83.84	Õ	ŏ	â	ž
110	86.19	ŏ	Ö	Ď.	0
. 111	88.52	ŭ	á	Ď	ŏ
112	91.11	ŏ	õ	ŏ	. ŏ
113	93.67	ŏ.	ŏ	ŏ	ŏ
114	96.30	ŏ `	ā	ō	Ć
. 115	99.01	ŏ	ă	ŏ	Ď
116	101.8	ã.	· ŏ	Ġ	Ð
117	104.7	Õ	Ō	ō	0
118	107.6	à	Ů.	Ð	0 0 0
119	110.6	O-	9	O	¢
. 120	113.7	O	Q	۵	O
: 121	į 116.9	0	O	9	0
122	120.2	a	Ď.	Ö	000
123	123.6	O	O	Ō	٥
124	127.1	ā	ū	Q	D.
126	130.6	G	o	o	ø



Analytical Chemistry • Utility Operations

Coulter PC Division

305 380 392

P.OS

MULTISIZER AccuComp® 1.19

Page 5

COULTER

22 Aug 1997

13045.#01 Çhannel Number	Particle Diameter um	Diff Volume %	Cum > Volume %	Diff Number /ml	Cum > Number <i>i</i> mi
128	134.3	o	٥	Ċ	O
127	138.1	Ö	0	ø	Ø
128	142.0	ā	٥	0	σ
•	146.0		0		٥

CHEMICAL ANALYSIS

(1) Location:

RO Pilot Plant Location

(2) JelCleer Filter Effluent

(3) Date:

8/14/97

(4) Analysis:

Particle Count



NRS Consulting Engineers

P.O. Box 2544

Harlingen, TX 78550-Attention: Jesus Leal

Page 1 of 2

TEST REPORT: 351953

Sample Identification: Gel-Filter Effluent

Date & Time Taken: 08/14/97 1605

Collected By:

Client .

Sample Matrix:

Liquid Aqueous

Received:

08/15/97

Client: NRS

Report Date: 08/23/97

Results for Sample 351953

Results Parameter Units

Particle Count

See Attached

Analytical Details for Sample 351953

	Parameter CAS Methods Bottle	Analyzed	By
001	Particle Count	08/22/97	COU

Sample Preparation Steps for 351953

Campion	cparation otopo ioi co i co			
Parameter	Results	Date	Time	Tech
Fax This Report AS Soon As DONE!	FAXED	08/22/97	16:27	KEK

Bottle Data for Sample 351953

Derived in Lab From Bottle

#01 - Unpreserved

Bottle Tracking for Sample 351953

Bottle #: 01 Unpreserved

08/15/97 14:30 SKL Login

Main Walk In Cooler in Main 08/15/97 SKL 14:30

EQL is Estimated Quantitation Limit. The EQL takes into account the Instrument Detection Limit (IDL), Method Detection Limit (MDL), and Practical Quantitation Limit

(PQL). Our analytical result must be above our EQL before we report a value for any parameter. Otherwise, we report ND (Not Detected above EQL).







Analytical Chemistry • Utility Operations

Page 2 of 2

TEST REPORT: 351953

These analytical results relate to the sample tested. This report may not be reproduced except in full without written approval of Ana-Lab Corp.

I certify that the results were generated using the above specified methods.

Bill Peery, Jr., M.S., Lab Manager





.03:26P Coulter PC Division

205 380 3922

P. 09

MULTISIZER AccuComp® 1.19

Page 1 22 Aug 1997

130455.#01 Sample Number: o

· 13045b Group.ID:

ANA LAB WATER, LOT= 351953-01 Sample ID: Comment

ĴĈ Operator:

Electrolyte: ISOTON

Dispersant: NO

Aperture Size: Channels:

200 µm 128

Aperture Current: Kd:

3200 uA 2151

Gain:

Full Data, Log Diameter Siphon 2000 ut

Control Method: Elapsed Time: 11.9 Seconds Raw Count: 203

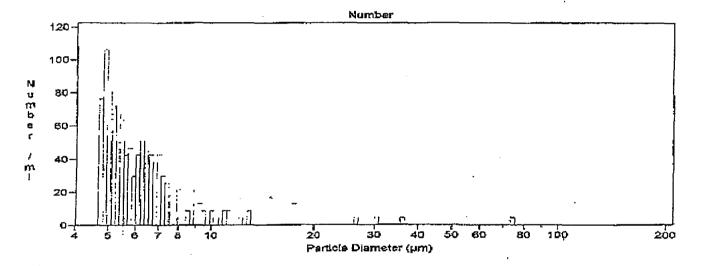
Coine, Cerr. Count: 204 Acquired:

Serial Number:

Filename:

15:03 22 Aug 1997 21403444

Electrolyte Vol: Analytic Volume: 150 ml 2000 ul Sample: 20 ml



Analytical Chemistry • Utility Operations

03:26P Coulter PC Division

MULTISIZER AccuComps 1.19

305 380 3922

P.10

Page 2 22 Aug 1997

Number Statistics (Arithmetic)

130455.#01

Calculations from 4,197 µm to 146.0 µm

Number

252.0

Mean: Median:

6.989 µm

Mean/Median Ratio:

5.901 µm 1.184

95% Conf. Limits: S.D.:

6.323-7.855 µm 5.39 µm

Variance:

29.1 µm² 77.2%

Mode: Spec. surf. area: 4.889 µm 0.200 m²/ml

C.V.: Skewness:

8.84 Right skewed 97.2 Leptokurtic

Kurtosis:

% > Size µm

10 9.063 25 7.011

50 5.901 75 5,108 80 4.881

1

: :

130450,#01					
Channel	Particle	Diff	Oum >	Diff	Cum >
Number	Diameter	Volume	Volume	Number	Number
	نظا	%	%	/ml	/mt
1	4.197	Đ	100.00	0	1,071
2	4.315	0	100.00	0	1.071
2	4.437	Ď	100.00	C	1,071
4	4.561	Ď	100,00	۵	1,071
5	4.690	0,328	100,00	76.5	1,071
6 7	4.822	0,496	99.67	105.25	994.5
7	4.957	0.409	98.18	80.75	888.25
8	5.098	0.281	98.77	51	607.5
\$	5.240	0.433	98.49	72.25	756.5
10	5.387	0.332	98.05	51	684.25
1 🖠	5.538	0.301	97.72	42.5	633.25
12	5.694	0.359	97.42	46.75	590.75
13	5.854	0.248	97.06	29.75	544
14	6.019	0.38 6	96.81	42.5	514.25
15	6.188	0.503	96.43	51	471.75
16	8.362	0.547	95,92	51	420.75
17	8.541	0,495	95.38	42.5	368.75
18	6.725	0.484	94.88	38.25	327.25
1₽	6.914	0.585	. 94.40	42.5	269
20	7.108	0.445	93.81	29.75	248.5
21 ·	7.308	0.414	93.37	25.5	216.75
.22	7.514	0,450	· 92.95	25.5	191,25
23	7.725	0.082	92.50	4.25	165.75
24	7,942	0.443	92.42	21.25	161.6
25	8.165	0,096	91.98	4.25	140.25
26 .	8.395	0.209	91.88	8.5	136
27	8.631	0.114	91.67	4.25	127.5
26	B.873	0.618	91.56	21.25	123.25
29	9.123	0.403	90.94	12.75	102
30	9.379	0.292	90.54	8.5	89.25
31	9.643	0.159	90.25	4.25	80.75
	•				



Analytical Chemistry • Utility Operations

MULTISIZER Accu

20.96

21,55

22,15 22,78 23,42

24.08 24.75 25.45

26.16 26.90 27.66

28.43 29.23 30.05

30.90

31.77

32.66

33.58

34.52

35,49

69

65 66

67

68

305 380 3922

8.5 8.5

8.5

8.5

8.5

P.11

MULTISIZER AccuComp® 1.19

Page 3 22 Aug 1997

13045b.#01					
Channel	Particle	Diff	Cum >	Diff	Cum >
Number	Diameter	Volume	Volume	Number	Number
Mailmei	Diamorei				
	μm	%	%	/mi	/ml
32	9.914	0.345	90.09	8.5	76.5
33	10.19	0.187	89.74	4.25	68
34	10.48	0.204	\$9.56	4.25	63.75
35	10.77	0.443	89,35	8,5	59.5
36	11.08	0.481	88.91	8,5	51
37	11.39	0	88.43	· Q	42.5
38	11.71	Ġ	88.43	ō ·	42.5
39	12.04	0.309	88.43	4.25	42.5
40	12.38	0	88.12	0	38.25
41	12.72	0.729	88.12	8.5	38,25
42	13,08	0	87.39	Ö	29.75
43	13.45	Ó	87,39	Ō	29.75
44	13.83	Ò	87,39	Ō	29.75
45	14.22	O	87.39	Ó	29.75
46	14.62	ò	87.39	Đ.	29.75
47	15,03	à	87.39	o ·	29.75
48	15,45	C	87.39	0	29.75
49	15.88	٥	87,39	Ō	29.75
50	16.33	Ò	87,39	0	29.75
51	16.79	Ò	87.39	O	29,75
52	17.26	2.73	87.39	12.75	29.75
53	17.75	0	84.66	a	17
64	18.25	0	84,66	0	17
55	18.76	O.	84.65	0	17
56	19.29	a	84,66	0	17
57	19.83	Q	84.66	ø	17
58	20.39	Ċ	84.66	à	17
~~		_	0.4.60	_	A 100

0000000000000

3.17

0

Ô 4.80

0

O

7.91

84.66

84.66

84.66 84.66

84.66

84.65 84.66

84.66

81.49

81.49 81.49 61.49 61.49 76.69

76.69

76,69 76.69 76.69

76.69

00000000000

4.25

4.25



Aug-22-97 03:27F Coulter FC Division 308 380 3922

MULTISIZER AccuComp® 1.19

P.12

Page 4 22 Aug 1997

COULTER

13045b.#01					
Channel	Particle	· Diff	Oum >	Diff	Cum >
Number	Diameter	Volume	Voluma	Number	Number
	ım.	%	%	(m)	/ml
70	=	ō	66.78	٥	4.25
79 80	36,49 37,52	Ö	68.78	ŏ	4.25 4.25
81	38.57	ä	68.78	ö	4.25
82	39.86	õ	68.78	ŏ	4.25
83	40.77	õ	68.78	Ď	4.25
84	41,92	۵	68.78	O	4,25
85	43.10	0	68.78	σ	4.25
86	44.31	Ģ	68.78	Ð	4.25
67	45.55	O	68.7B	0	4.25
88	46.83	0	68.78	0	4.25
9¢	48.15 49.50	0 #	68.78 68.78	Û	4,25 4,25
91	50.90	Ö	66.78	ő	4.25
92	52.33	ŏ	68.78	ŏ	4,25
93	53.80	Ö	68.78	ō	4,25
94	55.31	Ω	68.78	C	4.25
95	58.87	O.	68.78	Ō	4.25
96	58.47	Ø	68.78	Ŏ	4,25
97	60.11	0	68.78	<u>0</u>	4.25
98 99	61.80 63.54	0	68.78 68.78	ő	4.25 4.25
100	65.32	ŏ	86.78	Ğ	4.25
101	67.16	č	68.78	ő	4,25
102	69.05	0	68.78	0	4.25
103	70.99	O	68.78	Ö	4.25
104	72.98	66.76	68.78	4.25	4_25
105	75.04	٥	a a	0	0
106 107	77.16 79.31	<u>α</u> σ	ő	ő	ŏ
108	81.54	Ö	ŏ	č	o
109	83.84	ŏ	ō	Õ	ŏ
110	86.19	0	O	O	0
111	88.62	D	Q	Ò	0
112	91.11	Ō	Ó	Ö	g
113	93.67	0 .	. 0	. D	9 8
. 114 .115	96.30 10,88	0 `	õ	ŏ	ő
116	101.8	o .	č	ŏ	õ
117	104.7	õ	ō	õ	ō
718	107.6	0	0	0	0
119	110.6	Ö	Q	ō	ō
; :120	· 113.7	o o	o o	o o	Ď
121 122	116.9 120.2 .	0	0	0	ů O
123	123.6	ŏ	Č	ŏ	ő
124	127.1	ŏ	0 0	ŏ	ő
125	130.6	ŏ	Ď	Ŏ.	ō
	•				

7 03:27P Coulter PC Division

30**5 38**0 3922

P.13

COULTER

MULTISIZER AccuComp® 1.19

Page 5 22 Aug 1997

130455,#01	Particle	Diff	Cum >	Diff	Cam >
Channel	Diameter	Volume	Volume	Number	Number
Number	µm	%	%	/ml	/ml
126 127 128	134.3 138.1 142.0 145.0	0 0 0	0000	0	9 0 0

CHEMICAL ANALYSIS

(1)	Location:
	RO Pilot Plant Location
(2)	Sampling Point:
	Permeate (Product Water) from RO Pilot Plant
(3)	Date:
	7/23/97
(4)	Analysis:
	Anions and Cations



NRS Consulting Engineers

P.O. Box 2544

Harlingen, TX 78550-Attention: Jesus Leal

Page 1 of 10

TEST REPORT: 350221

Sample Identification: RO Permeate

Date & Time Taken:

07/23/97

1255

Collected By:

JAJ

Sample Matrix:

Liquid Aqueous

Received:

07/23/97

Client: NRS

Report Date: 08/11/97

Results for Sample 350221

	Parameter	Results	Units	EQL
001	pH (On Site)	6.22	SU	
002	Cation-Anion Balance	7.72 / 7.97	meq/meq	
003	Bicarbonate	4.00	mg/l	0.5
004	Carbon Dioxide	8.34	mg/l	0.5
005	Carbonate	ND	mg/l	0.5
006	Free Carbon Dioxide	4.82	mg/l	0.5
007	Hydroxide	ND	mg/l	0.5
800	Ammonia Nitrogen	.03	mg/l	.02
009	Specific Conductance at 25 C	9.75	umho/cm	
010	Total Dissolved Solids	450	mg/l	5
011	Temperature	21.2	degrees C	.1
012	Total Barium	ND	ug/l	10.0
013	Total Calcium	2.64	mg/l	0.0500
014	Total Iron	0.0930	mg/l	0.0500
015	Total Magnesium	4.04	mg/l	0.100
016	Total Manganese	ND	mg/l	0.0300
017	Total Potassium	7.92	mg/l	2.00
018	Total Sodium	162	mg/l	5.00
019	Total Strontium	27.0	ug/l	10.0
020	Silicon (as Silica, SiO2)	2.07	mg/l	0.107
021	Chloride	249	mg/l	20.0
022	Fluoride	ND	mg/l	0.10
023	Nitrate	ND	mg/l	0.09
024	Sulfate	35.2	mg/l	20.0
025	Alkalinity (as CaCO3)	4	့mg/l	1 **
026	Hydrogen Sulfide	ND	mg/l	0.050







Page 2 of 10

TEST REPORT: 350221

Analytical Details for Sample 350221

	Parameter	CAS	Methods	Bottle	Analyzed	Ву
001	pH (On Site)		EPA Method 150.1		07/23/97 1255	JAJ
002	Cation-Anion Balance		APHA 18th 1030F		08/08/97	NGT
003	Bicarbonate		APHA 18th 4500-CO2 D		07/31/97 1725	NGT
004	Carbon Dioxide		APHA 18th 4500-CO2 D	•	07/31/97 1725	NGT
005	Carbonate		APHA 18th 4500-CO2 D		07/31/97 1725	NGT
006	Free Carbon Dioxide		APHA 18th 4500-CO2 D		07/31/97 1725	NGT
007	Hydroxide		APHA 18th 4500-CO2 D		07/31/97 1725	NGT
800	Ammonia Nitrogen		EPA 350.1	12	07/29/97 1000	RSV
009	Specific Conductance at 25 C		EPA Method 120.1		07/23/97 1255	JAJ
010	Total Dissolved Solids		EPA Method 160.1	01	07/25/97 0920	SKL
011	Temperature		EPA Method 170.1		07/23/97 1255	JAJ
012	Total Barium	7440-39-3	EPA Method 200.7	13	08/01/97 1604	WOB
013	Total Calcium	7440-70-2	EPA Method 200.7	13	08/01/97 1646	WOB
014	Total Iron	7439-89-6	EPA Method 200.7	13	08/01/97 1601	WOB
015	Total Magnesium	7439-95-4	EPA Method 200.7	13	08/01/97 1646	WOB
016	Total Manganese	7439-96-5	EPA Method 200.7	13	08/01/97 1646	WOB
017	Total Potassium	7440-09-7	EPA Method 200.7	13	08/01/97 1646	WOB
018	Total Sodium	7440-23-5	EPA Method 200.7	13	08/01/97 1646	WOB
019	Total Strontium	7440-24-6	EPA Method 200.7	13	08/07/97 1503	WOB
020	Silicon (as Silica, SiO2)		EPA Method 200.7 MOD	13	08/08/97 1027	WOB
021	Chloride		EPA Method 300.0	01	07/28/97 1037	KLB
022	Fluoride		EPA Method 300.0	01	07/28/97 1037	KLB
023	Nitrate		EPA Method 300.0	01	07/28/97 1037	KLB
024	Sulfate		EPA Method 300.0	01	07/28/97 1037	KLB
025	Alkalinity (as CaCO3)		EPA Method 310.1	04	07/30/97 1100	BAP
026	Hydrogen Sulfide		EPA Method 376.2	09	07/25/97 1500	RSV

Sample Preparation Steps for 350221

paration oteps for occas			
Results	Date	Time	Tech
FAXED	08/11/97	10:54	KEK
<2	07/24/97	1932	AAJ
<2	07/24/97	1932	AAJ
50/50 A/B/S	07/31/97	1600	GDG
500/500	07/28/97	1100	KBW
	Results FAXED <2 <2 <2 50/50 A/B/S	<2 07/24/97 <2 07/24/97 50/50 A/B/S 07/31/97	Results Date Time FAXED 08/11/97 10:54 <2

Bottle Data for Sample 350221

Bottle Derived in Lab From

#01 - Unpreserved Plastic





Page 10 of 10

TEST REPORT: 350221

Bottle Tracking for Sample 350221

Bottle #: 15 ICP Preparation

07/31/97

08/01/97

1600 07:02 GDG

Wet Lab - Bldg1

GDG Instrument Room 1

CAS is Chemical Abstract Service Registry Number. EQL is Estimated Quantitation Limit, and is the minimum analytical level (MAL) or minimum quantitation level (MQL).

The EQL takes into account the Instrument Detection Limit (IDL), Method Detection Limit (MDL), and Practical Quantitation Limit (PQL). Our analytical result must be

above our EQL before we report a value for any parameter. Otherwise, we report ND (Not Detected above EQL).

These analytical results relate to the sample tested. This report may not be reproduced except in full without written approval of Ana-Lab Corp.

I certify that the results were generated using the above specified methods.

C. H. Whiteside, Ph.D., President





CHEMICAL ANALYSIS

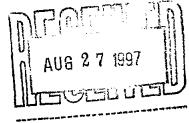
(1)	Location:
	RO Pilot Plant Location
(2)	Sampling Point:
	Permeate (Product Water) from RO Pilot Plant
(3)	Date:
	7/23/97
(4)	Analysis:
	Total Organic Carbon



NRS Consulting Engineers

P.O. Box 2544

Harlingen, TX 78550-Attention: Jesus Leal



Page 1 of 2

TEST REPORT: 352318

Sample Identification: RO Permeate

Date & Time Taken: 07/23/97 1255

Collected By:

JAJ

Sample Matrix:

Liquid Aqueous

Received: 07/23/97

Client: NRS

Report Date: 08/23/97

Other Data:

Reference 350221

Results for Sample 352318

	Parameter	Results	Units	EQL
001	Total Organic Carbon	ND	mg/l	.4

Analytical Details for Sample 352318

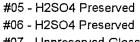
	Parameter		Eattle	Analyzed By
001	Total Organic Carbon	EPA 415.2	06	08/21/97 0900 WOB

Sample Preparation Steps for 352318

Parameter	Resul	s Date	Time	Tech
Fax This Report AS Soon As DONE!	FAXED	08/22/97	15:00	KEK

Bottle Data for Sample 352318

Dotto Bata to Calliple Toda to	
Bottle Derived in Lab From	
#01 - Unpreserved	
#02 - Unpreserved	
#03 - Unpreserved Glass	



#04 - Unpreserved Glass

#07 - Unpreserved Glass

#08 - Unpreserved Glass





Page 2 of 2

TEST REPORT: 352318

Bottle Data for Sample 352318

Bottle	Derived in Lab From	
#09 - Preserved with NaOH and Zinc Acetate		
#10 - Sm Plastic w/1+1 H2SO4		
#11 - Sm Plastic w/1+1 H2SO4		
#12 - NH3N TRAACS Autosampler Vial	06 (500 ml)	
#13 - ICP Preparation	08 (50 ml)	•
#14 - ICP Preparation	08 (50 ml)	
#15 - ICP Preparation	08 (50 ml)	

Quality Assurance for the SET with Sample 352318

Sample	Description	MODELNOS SALONOS OS SERVICIOS DE SERVICIOS DE SERVICIO DE SERVICIO DE SERVICIO DE SERVICIO DE SERVICIO DE SERVICIO DE SERVICIONA DE SERVICIO DE SERVIC	viai Gampie de V	2006-1000000000-000-0000000-0-0000000-0-000000	iits %
Total Organic Carbon (Ana	lyzed: 08/21/97 0900 WOB	Verified: 08/22/97	14:51 SAH)		
•	Standard	10.3	1	0.0 MC	G/L 103
	Standard	10.5	1	0.0 MG	G/L 105
	Standard	9.4	10	0.0 MG	3/L 94
351786	Duplicate	36.2	30	6.7 MG	3/L 1
351892	Duplicate	8.3	8.	.4 MG	3/L 1
351788	Spike		10	0.0 MG	3/L 94
351789	Spike		10	0.0 MG	S/L 94
	LCS	4.98	4.	90 MG	∋/L 102

EQL is Estimated Quantitation Limit. The EQL takes into account the Instrument Detection Limit (IDL), Method Detection Limit (MDL), and Practical Quantitation Limit

(PQL). Our analytical result must be above our EQL before we report a value for any parameter. Otherwise, we report ND (Not Detected above EQL).

These analytical results relate to the sample tested. This report may not be reproduced except in full without writt mapproval of Ana-Lab Corp.

I certify that the results were generated using the above specified methods.

Bill Peery, Jr., M.S., Lab Manager





APPENDIX C OPERATIONAL DATA

EST DATE	ПME	TRIALS	(seconds)	seconds)	şD)
21-May-97	AM PM 5:00	1 2 1 2	. 78	385	5.32
- 22-May-97	9:35 AM STARTED FILTER	9.40 Am 1 # RUN 10:10 Am 2 # RUN 10:35 Am 3 12 RUN 4:20 PM 4TH RUN	47 23 20 25	614 167 188 144	6.1 5.7 6.0 5.5
23-May-97	AM //:20 Am STOPPED PM FITTE	1 2 1 2			
- May-9 7	AM PM	1 2 1 2			
5-22	10:10 Am IN	5	8:	55A- IN 45 OUT CO	5
·	10:35A 11 CH	v 11.50 T 5.75			BACKWASH FI

TURNED EVERY THING OFF AT ABOUT

GelCleer Filter Data Collection Sheet

	-	Flow to Filter	Filter In	Filter Out	Turbitity In	Turbitiy Out		SDI	7
Date	Time	(gpm)	(psi)	(psi)	(NTU)	(NTU)	Ti (sec)	Tf (sec)	
5-27-97	11:42Am	80	4.25		9.2	0.30	22	1830	5TAPTO 1045h
5-27-97	3:42 pm	80	14.75	11	9,9	0,21	19	372	
5-27-97	4:078~	78	16200	1	8:6	0,19	19	252	Tellop,
5-29-97		GEL CITEMEN	AND GE	L COATED	PITER				
(OFF THE GO 5-30-97	2:10Pm	50	29	27	7,2	0,30	20	99	57m5780 1155pm
5-30-97	2:29 Pm	50	29,5	27	5,3	0.25	20	101	
5-30-97	2:52 Pm	50	30.25	27,25	2.3	0,40	18	89	
5-30-97	3:25A	75	7.5	1	BOCSTER Pamp) OVER HEATED		2/		STOPPE AT 3.
6-3-97	3:55fm	90	33,75	26.50	3-8	0.2	2/	70	STAUTED GH FI/TE
6-3-97	4.20 Pm	90	33.75	25.25	6.3	6-17	18	70	
6497	2:208-	80	38,0	26-25	1.2	0.2	17	63	Stattet God Folted
6-4-97	2:50	80	37.75	25.50	1.3	0.2	17	60	
6-4-97	5:60P	80	38.00	22.00	BACK	WASH TO HA	VE READY F		cow
E-4-97	5:138r		36,25	34.50	}	EVERYTHA	,		
6-5-97	2:40 Pm	125	29.00	25.50	2.0	0.4	20	96	

) 76, EZ AUM

09:31AM BUYLE ENGLIFERING 707 578 2395 DOG THE FIRST STREET STREE

P. 2/2

Day is clear, hot , humid (temp. of 2950F), beauthol day to & onthe beach, water at intake point is very clear. You can see the bottom. Two district operators worked on the intake piping and ranged the scient from bottom. As of this day of iso put to of the scient intake pre is 22 fi from with surface and about 4 to 4.5 fe from button.

6-5-97 - 2:40pm DAY 15 MID WIND 5-8MILES ANJHOUT ABOUT 40 TEMPS, WOTER 15 CLEAR BILLE AND CAPA, NO WAVES, WE HAP A HARD TIME PRIMING WARKE DUMP. WE WILL LEAVE IT OR ZEHALDAY, GEL FITTER IS STANTED AT BYCOPIL

4:20Am PSIIN 17 6-6-97 6-5-97 DITTER DAN WITH IN LET VAIVE DINCHED TO FEED AT 806 PM.
6-5-97 6-5-97 (6:20 Pm. 10) 10:15 PM PSI IN 13 / 1:10 Am PSI IN 14 / 4:2 10:159th PSI IN 13

out 2

6:00th ps/ 11 19

12-9-9

YOU CAN SEE THE OPENATOR TURNED OFF GER FITTER AT GOOD

GelCleer Filter Data Collection Sheet

	-	Flow to Filter	Filter in	Filter Out	Turbitity In	Turbitiy Out		DI
Date	Time	(gpm)	(psi)	(psi)	(UTM)	(UTU)	Ti (sec)	Tf (sec)
6-5-97	3:00P~	122	29,00	25.00	1.5	0.1	18	95
6-6-97	9:05An B	sckussHep	GET FILTE	R	1.1	0.15		
66-97	9:45/	120	28,75	25.00	1.1	0.15	23	127
6-6-97	10:104	120	28.75	24.75	1,0	0./	20	114
6-6-97	3:01	118	30.00	24.50	0.9	0,2	21	142
6697	3:258=	115	30.25	24.50	0.8	0_13	20	134
6-6-97	3:452	STOPPED	EveryTi	fire F	OR THE	WEEKENE	2,	
6-9-97	10:25A	STANTED FITT	Ea "				29	
6-9-97	18:40A	107	33.00	25.00	7.7	0,40	29	3min./150
6-9-27	11:081		35.00	24.00	BACKWASH	B FITTER	10 MIN. on	14,
6-9-97	11:25pm	80 GPn	20.00	18.00		K 501. AT 1	108/-	
6-9-97	2:54 pm	2/6 Pm	44.00	22.5	Clooks like	NEED TO BAU.)	28 (3)00 To	PM STOPP SD/ B·W.: H PRES
6-9-97	3:20 Pm	130	27.75	24100	5.0	0.40	30	578
6-9-27	31552)	31.25	25.50	5.5	0.30	26	487
6-9-97	4:20 pm	109	32,50	22.00	5.5	0.30	READINGS ARE	EVERY THW
<u></u>	4:22m	STODDED EVER	4TANG		9,3 LUBBRAT	DEL 0.30		

- 1-6-97 PAUTLY Sloudy DAY AT GOOD, WE HAVE A HIGH TIDE (MEDIUM) CLEAR WATER WIND 5-10 MILES ANHOUR 85" Put what value to Free SOGN TO BELL FITTELL AT 9:15A.,
 9:35 A. put WET WAVE OPEN All THEWAY TO GET READY FOR SDI. (120 GPA)
 10:30 A. put OE(FITTET AT SO EPA, ON WIST.
- 5-6-97 SUMMY AND ELEGAL IN THE AFTERMOON AT 3:00Pm. WATER IS VERY CLEAR WITH NO WAVES OWLY VERY SMALL WAVES AND WINES HOUT 10-15 MILES/HR. TDES IS STILL HIGH. TEMP IS ABOUT 90"
- 1-997 Clouby DAY WITH A LITTLE PRIZZLE, ABOUT 75TO 80 DEGRESS TEMP, WATER 15 VERY MURKY AND LIGHT BEOWN COLOR, LOOKS LIKE A SHIP IS DREDGING THE CHANNEL AT THE ENTERNCE OF THE JETTLES, MAYBE STARING THE SANDIG ITS NOT A WINDA DAY : 2- GUITES PER HRILIND NO BIG WAVE, 10, 40 Am
- BACKWASHENG HAHLV. WIND IS ABOUT 3 MILES/HR, SATURYAND PARTIY CLOUDY, HEARD THERE IS AN UNDERTOR COME. 1.997 3:00Pm WATER IS VERY CAIM NO WAVE BUT THE WATER IS STILL TO MUCKY THAT WE ARE

GelCleer Filter Data Collection Sheet

	_	Flow to Filter	Filter In	Filter Out	Turbitity In	Turbitiy Out	s	DI
Date	Time	(gpm)	(psi)	(psi)	(NTU)	(NTU)	Ti (sec)	Tf (sec)
6-10-97	9:45 Am	36	43.25	38.00	5,0	0.3	26	173
6:10-97	ACTEL FITTEN)	35	32.50	22,50	STOPPED OUE ON SDI GAUG	TO PSI E NOT WELFIND	22	
6-10-97	HOTEN CHATEGODE	411er 35	30.50	19.00	4.6	.2 /.15	23	210
6-10-97	2:05/~	37	31.00	11.00	BACKWASH	D AT 2:09	pm GEL CL	een Filten
6-10-97	2:20 P~	49	16.00	15.00	AFTER BACKWAS	H, FOR 10 min	•	
6-18-97	2:45pm	42	15.75	14.75	2,60	0.18	21	193
6:10-97	3:40Pm	42	16.00	14.25	2.70	0.1	17	172
6-10-27	4:10 pm	42	16:25	14,00	s &	7	STOPPED	EVERYTHU
STARTED FILL	TER AT 8:30AM	40					,	
1,-11-97	8:58 Am	42	20.00	16,25	15.35	.37	23	2/2
6-11-97	10:35A	27	36.50	27.50	11.13	,33	24	142
6-12-97	10,40 Am	40	35.25	24.25	STARTED	GEL PILTE	R.	
6-12-97	10:50 Am	40	35.25	24.00	4:0	0.22	25	152
6-12-97	1:55 P.M.	40	36.00	16.50	2.5	0-21	22	129
6-12-97	3:00Pm	35	36.85	15,00	3.0	0.12	STOPPED GEG BACKWA	FITTER TO

- 6-10-97 SUMMY AND CLEAR SKYS, WATER IS 57.11 MURKY NOT AS MUCH US YESTENDAY, NO BIG WAVE, JUSTUMDERTOE YOU CAN SEE A LITTLE THROUGH THE WATER, AT 11:00A
- 1,-10-97 2:45Pm Swary water is GETTING MORE CLEAVER THAN THIS MORATING., NO WAVES AT All IYOU CAN
 STILL SEE UNDERFOE, BUT NOT STRONG CUADEUT.
- G-11-97 9,004- SWAWY AND ELEMA SKY, WATER LOOKS MURKY ON THE EDISE OF THE ROCKS All TO THE MTAKE DUE TO LARCE WATES CLASHING ON THE ROCKS LOOKS LIKE WE HAVE A STRONG UNDERTOR, WE HAVE
 SOME GRASS FLOATING ON THE SURFACE OF WATER
- 6-12-97 WE HAVE PARTLY CLOUDY DAY AROUND SC, UNIO ATWIS AN HOUR, NO BLG WAVES BUT 10,50 pm many small waters lock like it High The medical water not to much cuppent
- 6-12-97 3:00 for WE HATE A CLEAR SUNNY DAY AROUND 85°, WIND AT 8-10 MILES AW HOUR, NO BIG WATES ONLY SMATTLE AND SLIGHTLY SMALLER THAY THIS INCANTUR, CHERR. AMTER, YOU CAN SEE THE GOTTOM ON TO 2-3 FT.

GelCleer Filter Data Collection Sheet

	-	Flow to Filter	Filter In	Filter Out	Turbitity In	Turbitiy Out	5	SDI	7
Date	Time	(gpm)	(psi)	(psi)	(NTU)	(NTU)	Ti (sec)	Tf (sec)	-
6-13-97	9:15 Am.	39	42.0	38.0	4.2	0.4	22	Stratel Gel F	Fig.
6-17-47	300 Pm	38	42,5	20,0	5.4	0,2	22	138	3:20 0,12
6-16-97	9:50m	40	3.7.5	35.0	4-41	0,64	21	172	<u> </u>
6-16-47	3.15 Pm	39	40	22.0	12.3	0.16	2/	112	4:10 B.U
6-17-97	10:55 An	39	41	34.0	7.99	0.17	18	110	
6-17-97	3:05 Pm	38	41	33.6	7.80	0.30	20	92	4:20 B. W
6-18-97	900 An	42	34.5	32.4	12.7	. 27	21	180	
4-18-97	Hookn	4/	37.0	75.0	13.5	.24	21	116	130
6-19-97	8:53 An	43	37.0	34.6	STARTED	EEL FITER			
6-19-27	9:541	55	7.0	0	14.70	•3 ⁴ /	24	105	
6-19-97	10:22#	38	37.0	29.00	24,8	s 19	22	00/	
2-19-97	1:41 Pm	30	40.50		CLEHWING INTAK		(2:00 Pm) BA	tes kuasted	2:00 B. U
6-19-97	2:12Pm	42	20,00	19.25	STAPTED	GEL FITTER	AGAIN		
6-19-97	2:32PM	42	19.50	18.50	17.9	0.35	21	115	
6-19-97		39.0	21.25	15.50	21.3	0.18	21	94	

HAD TO OPEN THE VALUE All, 90,000 INTO R.O. REED TANK, TO GET MORE WATER INTO R.O. LINIT BUT IT WAS INTAKE SCREEN THAT HAD CLOSEED UP WITH SEA GRASS.

Party Clady Day mound 28, wind AT 10 -15 mile, many 5 mall walks

6-15-97 Clear & Sumy DAY Mound 89 " windy & Choppy) Look like tile howen A little, 30 pm.

(Hg-97 (10:00H) Cloudy DAY, WIND About 5 WLEY TR. , WATER IS MURKY AND DIETY BUT A GREET COME, WITH SOME UNDERTOE CURRENT AND MEDIUM SIZE (ABOUT 2-3 PT) WAVE'S. AT 90° CANT SEETHE BOTTOM

6-19-97 (23.02) 6-19-97 BIG WALTES AND UNDERJOE CHRUENT WATER IS MURGY CAN'T SEE THE BOTTON WIND ABOUT 10-15MILES/ HE, Cloupy DAY ABOUT 90"

GelCleer Filter Data Collection Sheet

_										JH18:68
			Flow to Filter	Filter In	Filter Out	Turbitity In	Turbitly Out		SOL]
	Date	Time	(gpm)	(psi)	(psi)	(NTU) Before	(NTU)	Ti (sec)	Tf (sec)	Ī
	6-20-97	9157AL	- 40 38	34.50	13.00	16.00	0.19	2/	116	g S
		10:55A-	44	21.00	20.25				1/6	10:30 p
	6-20-97	3-03 Pm	38	25.50	15.00	18.8	.23	21	103	BW.
Topped T4:05pm	6-20-97	3:30 Pm	34.	26.50	13.00	22.5	-50	19	106	3:55pr = 1
7:05A-	6-23-97	9:50 Am	58	34.0	31.25	20.5	,30	21	125	B.W. ERING
	6-23-97	10:15Am	57	34.0	3050	27.0	.40	20	127	787
:	6-23-97	2:08Pm	28	39.25	8.50	BACKERS	HED AT 21/01	n, Turned E	AF TO EX METE	2:10P~ 57 2B.W. 8
SSAM STARTED	1 ws 6-2497	9:30 Am	49	23.75	22.75	16.1	0.30	21	1/2	2395
	16-24-91	9:58AL	55	24.0	22.50	12.6	0.24	21	98	
	Thes 4-24-97	2.49/2	41	26.25	18.0	11.4	0.16	20	82	
3:55 Pm	Thes 6-24-59	3:10 P.m	4/	24.25	17.50	16.4	0.24	19	82	BW. 31451
8:50 AM	Wed 6-25-97	9:02AL	48	28.25	27.25	6.40	0.25	19	115	27 00
	6-25-57	9:27A~	2/8	28.0	27.0	6.40	0.28	19	91	
	6-25-97	2.42 p. w	- 47	27.50	24.0	8.10	6.33	19	81	
	Wed 6-25-97	3:23 P.W	42	28.0	23.0			19		P.2/2
	6-25-97 3:30 pm	STOPPED	EVERY THII	ve Dut To	INTAKE	PUMP MOTER	BURNED	up.		2

- 6.20-97 muchy water, Juliery AT 15 wills per Hour jewall waves 90 Temp. Water Doesn't Cook too good, 9:57 Am
- 6-2096 \$ 105 PM WATER-IS MURKY LAPLE SMOOTH WAVES ABOUT 90 TEMP 10 MITES/Ar WIND.
- 6-2346 9:554 WATER IS MURKY (LIGHT BROWN) CHREGE SMOOTH WHIES ABOUT SS (10 WILLD) LOTS OF CURPENT MIKING SAWD, IT'S RYIVING, WITH OVERCAST
- 6-2497 9:40 Am WATER IS MURKY (UGAT BROWN) LAKGE SMOOTH WAVE ABOUT 85° (NO WIND) ALOT OF CURRENT ALIKING SAND, ALITIE DRIZZLE WITH OVERCAST.
- 6-24-97 3:00Pm WATER IS SA LITTLE MORE CLEARER, YOU CAN SEE 12 DOWN AND WE HAVE MEDIUM LARGE WAVES, But VERY SMOOTH, NOT TOO MUCH CURRENT. ABOUTSS AND OVER CAST SKY WITH A LITTLE PRIOLIND.
 - 16-25-97 9:15Am cloudy DAY, NO WIND, NO WAVES AND NO CURPENT, WATER 100 KS CLEAN AND CLEAR To 2-3 FT only, About 8578 90.

WHIP: F.M. 26, 82 J.H.M.

Laguna Madre Water District Seawater Pilot Study

GelCleer Filter Data Collection Sheet

ſ		-	Flow to Filter	Filter In	Filter Out	Turbitity In	Turbitiy Out	1 -	SDI	
	Date	Time	(gpm)	(psi)	(psi)	BOW (NTU)	exter (NTU)	Ti (sec)	Tf (sec)	
7THETED T10:30km	6-27-97	10:50AL	47	26.75	25,00	4.00	0.33	19	126	
	6-27-97	11:104	46	26.75	24.25	4.90	0-25	19	90	
STOPPED 1:05PM	627-97	3:45x	46	27.75	21.50	3.64	0.09	/8	63	4:10A- B.W.
5140TED 7:48A	6-30-97	10:00km	50	26.25	23.75	3,32	0.24	2/	93	Biv
	6-30-97	10:30 Am	47	24.50	23.25	3.88	0.35	19	70	
	6-30-97	3:28Pm	44	27,50	19.75	4.78	0,13	18	74	
170P9ED.AT	6-30-97	3:588≈	44	27.50	19.00	6.00	0.20	18	74	
STARTED AT 9;21 Am	7-1-97	9:52A	40	21.00	16.25	4.72	0.18	17	66	
	7-1-97	10:12 Am	43	21.75	16.00	5.12	0.30	18	63	
	7-1-97	3:32Pb	45	34.00	21.00	5.44	0.18	18	69	
4112pv STopperGell	7-1-97	3:50Pm	45	34.06	20.00	8.54	0.22	18	66	4:13pm B.W.
STARTED AT	7-2-97	10155Am	48	25.00	2400	16.7	0.2/	19	98	
	7-2-97	11:14Am	48	25,00	23.75	226	6.24	19	92	
	7-2-97	3:13PM	39	28.00	15.25	9.5	0,16	18	69	,
STOPPED OT 4:00PS	7-2-97	3:35 PL	39	28.25	15.00	10.6	0.18	18	66	403An

\$ 7-1-97 10:5000 CLEANDED CHANNEL INTAKE SCREEN. HAD LOTS OF SEA GRASS AND SOME AlGAE GROWTH.

- 6-27-97 BEAUTIFUL DAY 3-5mile PER HOUR WIND, NO WAVES AND NO CURLENT. WATER IS CLEAR CAN STE 270 4 FEET DOWN TO THE BOTTON, ABOUT 85 "TEAP 11:00 AM
 - 6-2797 BEAUTIFUL AFTERNOON WIND ABOUT S-7MILES AN HOUR, WATER IS BLUE GREEN CLEBAC COLOR, NO WAVES, VERY CLEAR FROM 3-4 RT. AND SEE THE BOTTOM, NO CURRENT, 90°. 3:55PM.
- 97 ITS a clouby DAY, VERY NICE COOL BREEZE ABOUT 15, NO BILWATE ONLY VERY SMAIL LIKE (HAPPY WAYES WATER IS GREENSH CLERY (10115AM)
- 6-3097 VERLY SURVY DAY THIS AFTERNOON, LESS CLOUDS. THERE IS NO WAVES WATER IS CLEAR TO TWO FT. ONly, A LITTLE GRASS PLOATING. WIND ABOUT SOUTES/HR. 80 TEUD. (3:50 AL.)
- 7-1-97 10:10A- PARTLY CLOUDY DAY ABOUT 75-80 WITH COOL BREEZE ABOUT 5-8 MILES/HE YO WAVES ONLY VERY SMALL WAVE'S WATER IS GREWISH CLEAR TO 12TO 2FT LOTS OF GRASS FLOATING, WILL HAVE TO CLEAN THE INTAKE SCREEN.
- 7-1-97 3:40 pm VERY CALM, NO WAVES AT All, books LIKE CLARENT IS COMING IN CAN ONLY SEE FROM 173 1/2 PT. Down, ONE BOAT GOINE BY CAUSING WAVES. WATER IS LESS CLEAR THAN THIS MORNING. TTS ABOUT 90 WIND ABOUT 5 OR LESS MILES (HEN, NO SEA GRASS FLOATING.
- SOME CLERENT MIXING SAND WAVES ARE 12 GOOT HIGH-10 FEET APART, SKY IS PARTLY CLOUD, 80. 7-297=11:00 F WATER IS MUREY MY LIGHT BROWN IN COLOR, LOTS OF GRASS FLOATING
- 7-2-97 3120PE WATER IS DIETY AND MURKY, A VERY STRONG CLERKUT COMING IN, NO WAVES ATALL, MAKE OF CLERR SKY ABOUT 85 WIND ABOUT 5 MIRS/HP, OCCATIONAL WAVE COMING IN

GelCleer Filter Data Collection Sheet

t	1	Flow to Filter	Filter in	Filter Out	Turbility In	Turbitly Out		
Date	Time	(gpm)	(psi)	(psi)	(NTU)	(NTU)	Ti (sec)	Tf (sec)
7-3-97	10133A~	43	22.00	21.00	7,9	0.24	19	60
7-3-97	11:00 A	44	22.00	21.00	7.2	0.14	19	60
7-3-97	3)20Rm	43	22.50	19.75	14.9	0.10	18	6/
7-3-97	3143Pm	44	22.75	19.25	11.9	0.10	18	59
7-7-97	10:20 Am	47	24,00	22.75	4.6	0.20	18	88
7-7-97	9:54Pm	44	24.50	21.00	5.4	0,11	18	68
7-8-97	10:02A	44	21.75	19.25	12.3	0.17	19	78
7-8-97	10:22 A-	44	21.75	19.00	12.0	0.16	19	68
7-8-97	3:25Pm	38	23.75	15.60	10.36	0.15	18	60
7-15-97	9:06 Am	48	24.25	23.25	3.00	0.18	18	85
7-15-97	9:45A	48	24.25	23.00	2.70	0.18	18	78
7-15-97	3:42 pm	45	24.00	21-75	6.99	0.24	18	77
					·			
								,
	·							
	7-3-97 7-3-97 7-3-97 7-3-97 7-7-97 7-8-97 7-8-97 7-8-97 7-15-97	7-3-97 10,733 Am 7-3-97 11:00 Am 7-3-97 3,20 Rm 7-3-97 3,20 Rm 7-7-97 10,20 Am 7-7-97 10,20 Am 7-8-97 10,22 Am 7-8-97 10,22 Am 7-8-97 3,25 Rm 7-15-97 9,45 Am 7-15-97 9,45 Am	7-3-97 10133A 43 7-3-97 11:00A 44 7-3-97 3:20A 43 7-3-97 10:20A 47 7-7-97 10:20A 47 7-8-97 10:02A 44 7-8-97 10:22A 44 7-8-97 3:25P 38 7-15-97 9:45A 48	7-3-97 10133A~ 43 22.00 7-3-97 11:00A 44 22.00 7-3-97 3>20A 43 22.50 7-3-97 3>20A 43 22.50 7-3-97 10:20A 47 24:00 7-7-97 10:00A 47 24:00 7-8-97 10:00A 44 21.75 7-8-97 10:22A 44 21.75 7-8-97 3:25A 44 24:25 7-15-97 9:45A 48 24:25	7-3-97 10733A- 43 22.00 21.00 7-3-97 11:00A- 44 22.00 21.00 7-3-97 3>20A- 43 22.50 19.75 7-3-97 3>43A- 44 22.75 19.25 7-7-97 10:20A- 47 24:00 22.75 7-7-97 3:54A- 44 21.75 19.00 7-8-97 10:02A- 44 21.75 19.00 7-8-97 3:25A- 44 21.75 19.00 7-8-97 3:25A- 44 24.50 23.25 7-8-97 9:45A- 48 24.25 23.00	7-3-97 10733Am 43 22.00 21.00 7.9 7-3-97 11:00 Am 44 22.00 21.00 7.2 7-3-97 3>20 Am 47 24.00 22.75 14.9 7-7-97 10:20 Am 47 24.00 22.75 4.6 7-8-97 10:02 Am 44 21.75 19.25 12.0 7-8-97 10:22 Am 44 21.75 19.00 12.0 7-8-97 3:25 Pm 38 23.75 15.60 10.36 7-15-97 9:45 Am 48 24.25 23.00 2.76	7-3-97 10733A~ 43 22.00 21.00 7.9 0.24 7-3-97 11:00A 44 22.00 21.00 7.2 0.14 7-3-97 3>20A 43 22.50 19.75 14.9 0.10 7-3-97 7:43P~ 44 22.75 19.25 11.9 0.10 7-7-97 10:20A 47 24.00 22.75 4.6 0.20 7-7-97 8:54P~ 44 24.50 21.00 5.4 0.11 7-8-97 10:02A 44 21.75 19.20 12.0 0.16 7-8-97 10:22A 44 21.75 19.00 12.0 0.16 7-8-97 3:25P~ 38 23.75 15.60 10.36 0.15 7-15-97 9:06Am 48 24.25 23.25 3.00 0.18 7-15-97 9:45A 48 24.25 23.00 2.70 0.18	7-3-97 10:733A- 43 22:00 21:00 7.9 0.24 19 7-3-97 11:00A- 44 22:00 21:00 7.2 0.14 19 7-3-97 3:20A- 43 22:50 19:75 14:9 0.10 18 7-3-97 7:43A- 44 22:75 19:25 11:9 0.10 18 7-7-97 10:20A- 47 24:00 22:75 4:6 0.20 18 7-7-97 3:54A- 44 21:75 19:25 12:0 0.11 18 7-8-97 10:02A- 44 21:75 19:25 12:0 0.16 19 7-8-97 3:25A- 44 21:75 19:00 12:0 0.16 19 7-8-97 3:25A- 38 23:75 15:60 10:36 0.15 18 7-15-97 9:06A- 48 24:25 23:25 3:00 0.18 18 7-15-97 9:45A- 48 24:25 23:00 2:70 0.18 18

- 73-97 WATER IS MURKY AND LIGHT BROWN IN COLDE, GONE CURRENT, NO WAVES, WIND ABOUT SALLAR.
 85 TEND. CAN SEE L'ONLY (10:50An) SOME GENES RIOMTIN'S, OLEVESKY,
- 7-3-97 (3:50 Ph) VATER IS MORE MURKY BROWN LOOKS LIKE UNDERTOE LURLONT IS STRONG AND MIKING SAND, WIND AT JOMITES (HR. NO WAVES ONLY SMAN WAVES, VERY CLERA SKY ABOUT 80°
- 7-7-97 (10,25 Am) WATER IS MEDIUM MURKY HIGHT BROWN CHY SEE TO 12 PT DOWN. NO WAVE, SomE glassy CALL places on Top of water. WIND About 3 miles/the. Partly clobby, 85 Tonp. Some grass Floating
- 7-7-97 (4:15Pm) WATER 15 medium munky Lght GREEN CHN'SEE ABOUT (FT Down NEALY Small WAVE WIND ABOUT 5 MI/AR "OlouDY AFTERNOON" LOOK LIKE 1T MAY RAIN LATER "850 72mp, NO SEA GRASS.
- 7-897 (10:35A) WATER 15 VERY MURKY LIGHT BROWN CAN SEE ONLY 4/NGTES DOWN, MEDILUM WAVES, VIND 5-8 MI/HE, Cloudy DAY 80° PEMP.
- 9-15-97 (10:30Am) CAIM WATER MEDIUM CLEAR CONSER 2 FT DOWN, NOT ANY CURPERT. WIND ARONG 5-8 MILES (MR, NO WAVES TONG 85 VORY LITTLE GRASS FLOATIME
- 7-1597 (4:00PL) WAGER IS CAPM, NO WAVES EXCEPT THE CURRENT IS STRONG AND MATER GOOFS AS ALTTLE MORE MURKY THIS AFTERNOON YOU CAN ONLY SEET FROM To Botlory, Temp go some SEA GRASS PlOATING.

GelCleer Filter Data Collection Sheet

		-	Flow to Filter	Filter In	Fifter Out	Turbitity In	Turbitiy Out		SOI
	Date	Time	(gpm)	(psi)	(psi)	(NTU)	(NTU)	Ti (sec)	Tf (sec)
STARTED 9:30A	7-16-97	10:00 A-	4 7	28.00	24.00	2.0	0.19	18	69
4:13 pm STOPPED	7-16-97	3:49 Pm	44	27.75	22.50	6.6	0.16	18	78
9)40an STARTED	7-17-97	10:00Am	47	29.00	25,50	1.45	0.14	18	69
4:09 Pm STOPPED	7-17-97	3:47Pm.	44	28,75	22.00	4.40	0.//	18	63
10:12Am STANTED	7-18-97	10130A	49	28.50	24.50	3.30	0.13	18	79
4:06P-	7-18-97	3:38Pm	45	28.50	21.00	3./0	0.//	17	62
8:35 Am STARTED	7-21-97	8:55 Au	48	26.25	25.25	3.83	0.2/	18	70
4:17 Pm	7-21-97	3:50 Pm	50	26.00	22.00	6.43	0.10	17	58
STARTED	7-22-97	9:05 Am	50	26.00	22.50	4.52	0.14	.17	64
N:06 PE	7-22-97	3143Pm-	42	26,00	17.25	9.01	.09	18	57
	·								141
									· ·

7.0/0

- 7-16-97 (10:30AL) WATER IS CAPAN, NO WAVES NO CHARENT, WIND ABOUT 3 MIGHTER, WATER IS CLEAR TO 3FT. YOU CH'Y SEE APOT VERY BEAUTIFUL DAY ABOUT 85" PARTIL COUCY.
 - 7-16-97 (4.15PM) WATER IS LESS OFFIRE, WO WALES BUT & WITTE TUREENT, CAN SEE TO 1/2 FEET Down A LITTE MORE MURKY WATER THAN THIS MORNING SMI/HR WIND ABOUT 90.
- 7-17-97 (10:2044) WATER IS VERY CLEYR AND NO WAVES, WINDABOUT SAI/HR, YOU CAN SEETO FOUR PEET Down Some SEB GRASS FloATING ABOUT BS TEMP,
- 7-1797 (3:550m) WATER IS CLEAR BUTALL YOU CAN SEED OWN IS 2/2 TO 3FT, NO WAVES, SOME CWIRRENT of TIDE GOINS OUT SAILTHE WIND. VERY SUNNY DAY SOME GRASS PLONTING, ABOUT 90-95° TEND.
 - 7-1847 (10:224) WATER IS CLEME TO 3FT ONLY WIND ABOUT 6-8MI/HP, NO WAVES, ABOUT 80° NICE AGOUR COLOR WATER, SOME GRASS FlOATING
- 7-1847 (3459) WATER IS SAME CHARITY AS THIS MORNING MAD EVERYTHING ELSE THE SAME OF THE
- 7-2497 (Gooden) water is closer to 15T DOWN ins words, wino ABOUT SHIS/HE NO CORREST TEMP MOND 85, NO GRA GRASS FLOOTING.
- FIGHTING, Temp 80.
- 7.22-97 (9.00 M) WATER 15 NOT SO CLEBE, SENGENTS FLONTING, WAVES ABOUT 19THISH CAN SEE PORN ZYPT ONL VERY LITTLE CURRENT, VIND ABOUT 5 MILHE.

9,71,97 (3:50 m) WATER IS THE SAME OF THIS MORNING, LESS SEAGENS FLOATURE

GelCleer Filter Data Collection Sheet

<u> </u>		-	Flow to Filter	Filter In	Filler Out	Turbility In	Turbitiy Qui	S	iOI	Wete:6
}	Date	Time	(gpm)	(psi)	(psi)	(NTU)	(NTU)	Ti (sec)	Tf (sec)	<u> </u>
gioga- STAMED	7-23-97	9:381-	44	27.00	21.50	5.8	0,15	18	6/	BOYLE
) }	7-23-97	9:56Am	48	27.00	20.50	6.7	0,12	18	59	
· !	7-23-97	10:21Am	50	27.00	20.00	42	0,11	18	56	ENGINEERING
}	7-23-97	2:23PM	40	27.00	16.00	5, 3	0.11	18	57	RING
	7-23-97	2:43 Pm	40	27.25	16.00	5.0	0.18	18	53	707
323 PM.	7-23-97	3:01 Pm	40	27.25	16.00	5.0	0.16	/8	54	57B
930 A	7-24-97	9:39 Am	50	2 725	21.50	9,3	0.2/	18	108	B.W. 9
578PPED 4120P=	7-24-97	3:57Pm	44	22.00	19.75	5.3	0.//	18	70	
540TEP 9:55H-	7-25-97	10:04pm	47	21.00	19.00	3.]	0.17	18	74	
STARTED 2516 7	7-28-97	2:25 Rm	58	5.00	0	5.4	0,31	20	92	FAPPEDAT 2:55P=
Drugge.	7-29-97	4:65 Km	54	4.00	1.00	5.2	0.32	DO NOT HA	ESDI FIT)	
STEPPED STEPPED	7-29-97	41082	48	10.00	0	6,34	0.20	22	95	
STACTED AT 9:10 M	7 70 00	10:04 Am	42	24.00	24.00	2.44	0.15	19	70]
) 	7-30-97	4:0710	42	26.00	16.00	(4:08 PM B.	WSTOPPED	418 pm)		P . N
X X	7-31-77	DIENT	STAIRT -44	;						2/2

. B.W. = BACKNASHEP.

9-23-97 (2:30Ph) WATER 15 CALM, NO WAVES, WILD 3-4 MI/AM, WATER 15 CKENTO 1/2 FT DOWN. Temp 90, VERY LITILE SEA GRASS FlOATING, A LITTLE CURPENT

7-24-97 (9:50 m) wATER IS MURKY CAPSET C" ONLY WITH SERGLARS TO CORTINE AFTER BIG office passes By LoTA of sand mixING AND LOCKS MURKY. NO WAVES WAVES only.

9-24-97 (4:05Pm) EVERY THING IS SAME AS THIS MORKING, NO SEA GRASS FLOATING.

725-97 (10:35A) WATER IS CALM, CLEME TO 1/2 FT DOWN, WIND ABOUT 3-5 AN/HM, NO CLERGERS) THE only waves commus in the From THE BOHTS PASSING By, 90 TEMP

7-28-97 (2:30F) WATER IS CAPULINO WAVES , CLEAR TO 134 FT DOWN, WIND ABOUT 58 W/AR

7-29-97 (4.20 tr) with is telm no waster, SEA GRASSFIORTING, 88 Thank

7-30-97 (10:15A) WATER IS VEUY CAPLE, NO WAVER, NO CURRENT, CAN SEE DOWN TO DOTTON 326T. SOME SEX. GRASS FLORTING, ABOUT SHITES PER HOUR WIND AND 85° JEND.

Oct-22-97

Laguna Madre Water District Seawater Pilot Study

GelCleer Filter Data Collection Sheet

8921		-	Flow to Filter	Filter In	Filter Out	Turbility In	Turbitly Out		iOi	7
	Date	Time	(gpm)	(psi)	(psl)	(NTU)	(NTU)	Ti (sec)	Ti (sec)	二
9:00A	8-1-97	9:20A-	48	16	15	3.4	130	23	97	
STOPPED 4:18R	8-1-97 8-1-97	3:548~	47	17	14	27	.20	20	79	2
• •										
TSTO										-
WATER									<u> </u>	
		+								-
A X X		-								-
<u>₹</u> <u>∢</u>										1
LAGUNA MADKE										1
					iv.					1
										1
										1
τ 		•								7

01.9

(9.29 th) WINTER IS CLEAR TO 3 FT VERY CALM NO WAVES only WHEN BOATS GO BY, NO WIND, GlASSY WATER ON TOP, NO SEAGENSS . 90 TEMP.

8-1-97 Water is clear, small waves moderate wind, of assy watered top

Day	Hour	PERM Turb	Temp			Pressur	es, psig			Flow	gpm	C	onductiv		pН	Notes
	Meter	NTU	°C											Outof		
,				Filter In	Filter Out	Feed	Inter- stage	Conc.	Perm.	Conc	Perm	Feed	Perm	GEL PITE FEED NTU		
10:5047 5-8-97 FR1	1277.4	0.16	22.4	37,5	31	640	635	425	3	21+	10	4.95	1558	0.16	[e185	STALT UP READING
5-2-9 7 Fei 2-00PM	1279.8		22.8	37-0	30.5	645	635	630	3	21+	10	4.96	1537		7.05	ARJUSTED PH FROM 7.9
и.	12820		23.5	38.5	29.5	680	670	670	3	21+	10	4.97	1548	TURNED OFF SACID Pump	NOTWORK	EYSPIN BACKWASHED FROM 28 PS; 170 3 PS; (3 MI)
		Tuk	wep	Every	THI	6 6	FF	4:158	-		į					14 psi on FITTER
1UE 56.97	8:45A- 1282.4	0.08	23,9	39,0	3/.6	710	705	700	4	2/	1/	4,98	, 635	0.34	7,0	8: USAM STAUTED PSI ON FEED FILTER
		FOUN	P RO. KE WAS	HED F	1/TER	FO 12	83.6 12 10 min	5 on 14 UT65.1	NO STA	TER RTED K	0. AT	1-50 Px	٠,			43 PSI on FITTER
Tute 5-6-9	1:55 Pm 1283.8	0.04	1 6 9	1	29.0	710	690	685	2	21	11	4.98		1	3	HAVING A LITTLE TROUBLES WITH ACID FEED PAMA
		Four		OFF A										WORT SAN		FEED HIGH PRESSURE
web 5-79	11:10 AH	0,04		39.5			\$700	1	1 1 1	21	11		.653			VERNED FITTERS
		FOUN	v R.O.	OFF A	T 1:357	n 12	87.3 /	SON A	four me	TER 3	9 PS1	ON FIL	TER,		1	
<u> </u>	<u>. </u>	1	100 Pm	STAOTA	53 04	P(4	T 000	<u> </u>	<u> </u>	1	1		l		Ļ <u> </u>	

2:10 Pa STARTED RO. PLANT OPSÍ.

				• * .		
		 -				
·						
				-		

Laguna Madre Seawater RO Test

Engineers:

NRS Consulting Engineers (Jesus Leal) 423 7409

Boyle Engineering (Chris Martin, Travis Fisher) 805 325 7253

									_					_			
Day	Hour Meter	PERM Turb NTU	PERM. Temp °C			Pressur	es, psig			Flow,	gpm ·	C	onductivi	ty ouToF	pН		Notes
140 5-1-91	2:1°rm 1289.3	→ STAL OPSI	TEDRO.	Filter In	Filter Out	Feed	Inter- stage	Conc.	Perm.	Conc	Perm	Feed		GEL FITE FEED NTU		After Fitter Tubila	
WED 5-7-97	2:20pm	0.01	24.3	39.75	29.25	695		680.25	4,5	2/	13	5,04	.664	0.21	7.22	0.16	
wed 5-7-91	4:250	0, 64	24.7	39.0	28.50	215	705	700	40	21	11	5.04	.595	a, 28	8.47	0.15	STOPPED RO. 4 AT 4:30 P.M. F.
Thun.	9:5 gm 1290.0	0.01	23,5	39.50	29.25	910	200	690	4.0	21	11	5,02	.605	0.63	8.39	0.18	Stanted at 9:35 Am
THUR, 5-8-97		0,02	23,6	39.50	24.0	715	705	695	4.0	21	11	5.02	,604	2.30	7,02	0.88	BACKWASHED 4 MINUTES 24 PSI TO 5 PSI ON FI
Thur. 5-8-77	l	0.02	24.4	39.25	25,50	920	700	205	4.0	21	11	5.01	.63/	0.34	7.35	201	Stopped R.O. At 3:35
TUE 5-13-9	9:55A	0,0/	23.9	39.50	28.5	665	6.50	645	4.0	21	11	4.70	,559	0,20	4,9	1	ASHED BIG FITTER
TUE 5-13-97	2:05Pm 1299,8	0.01	24.6	39.00	24.5	665	650	645	4.0	21+	11	4.70	. 551	0.18	7.0		- PS/5 on Filter
TUE	wasen	0.04	24.5	38-5	23.0	645	655	645	4.0	4+	7/	4.72	1534	0.14	7.1	1	PSI 10 on Filts
we 5-14-9	9:40A 71302.7	0.01	25.2	39.0	25.9	660	650	645	4.0	21+	11	4.74	.582	Đ. 16	7.0	STARTER	9:45A-6PS/
W	1:47 P 1306.8	0.01	25.8°	39.0	23.5	660	645	640	4.0	21+	71	4.73	.553	0.16	7.1	1.45 Am	F. 178/2 PS, 23
		15-8-	98											•			

Comments: (5-8-98
[1.1 mg/L C/2 - LITTLE BAL GROWTH , 1.4 mg/L LITTLE BAL GROWTH, ach LOTS OF BAC. GROWTH 14T. HAMDNESS, 200 althorive)

(5-13-97 cHIOAIDE200, 40 T. HARDNESS, 4.0 c/2, 1941 NO GROWTH , 3.5 C/2 1941 - NO GROWTH, 35 1000 ML -NO GROWTH)

Hour Meter	PERM Turb NTU	PERM Temp °C			Pressur	es, psig			Flow,	gpm	C	onductiv	*1	pН	Notes
	·	·	Filter In	Filter Out	Feed	Inter- stage	Conc.	Perm.	Conc	Perm	Feed	Perm	FEED		STANGE AT 11/15D
1309,1	0.02	26.0	38.9	22.5	665	645	645	4.0	21+]],1	4.73	.551	0,20	7.0	PSI ON FITTER 32 F BACKWASHEDAT 4:16875
4:1286		EVE	ry y	1+1WG	is F	FFF	or s	D1 E	STINE	-					PS1 25 4:10 pm
,	aves	FILTE	75	15	70-	-97	STATE	TED	2.0	. Uh	.17	To The	at h	ATE	n (cHeis is Here
	0.1	23.7	38.5	35.0	730	715	710	3.8	21=	1/	5,28	.742	0.23	6.8	CHANGED CHETE, GBLESTAST
13225	0.1	24.8	38.5	35.0	720	705	780	4.0	21	1)	5.30	,820	0.28	6,5	STOPPED AT 205A TO AU. GEL PITER. STAPTED AT 2:35Rm. R.C.
4:00Pm 1324.1	0.01	25.7	38.0	34.5	725	70	705	4.0	21	11	5,29	,800	0.19	6.8	CHUS LEFT TO CITL AT 3:00 2 (426,Pr)
AT 4	:10Pn	STOP	EP E	VERY;	HW.)		(600T	DS) 51	mplEAT	4:00Pm)			
STAR	TER	RO.	AT 8:	42 Au									Coverce	本 对 an Rela	4 NOT 9000 11:30M)
8:50 Am	9.06	25,0	38.5	35,5	720	705	700	3,9	2/	11	5,24	.869	0.36	6.5	9:55A LOOKS LIKE BOOSTO PUMP 19 OVERHEATING AND WENT DEF
											¥ :				
	Meter 2:030 1309.1 4:12925 4:10092 1324.1 7 AT 4	Hour Turb Meter NTU 2:35P 1309.1 0.02 4:12PLS Cleaned 0.1 13225 0.1 4:00PM 1324.1 0.01 AT 4:10PM 5TARTER 8:50Am	Hour Turb Temp Meter NTU °C 1309.1 0.02 26.0 4:12pm EVE Cleaned Filte 013193 6.11 23.7 13225 2.1 24.8 4:00pm 1324.1 0.01 25.7 AT 4:10pm STapp 5:50pm 8:50pm	Hour Turb Temp Meter NTU °C Filter In 2:350 1309.1 0.02 26.0 38.9 4:12pe EVERY 7 Cleaned Filters 0:13193 6.11 23.7 38.5 13225 0.1 24.8 38.5 4:0000 1324.1 0.01 25.7 38.0 AT 4:1000 STOPPEP E 5:5000 AT 8:	Hour Turb Temp Meter NTU °C Filter Filter In Out 1309.1 0.02 26.0 38.9 22.5 4:12pe EVERY THUE Cleaned FILTERS & 0.1 23.7 38.5 35.0 13225 2.1 24.8 38.5 35.0 1324.1 0.01 25.7 38.0 34.5 AT 4:10Pu STOPPEP EVERY 5:50pm	Hour Turb Temp Pressur Meter NTU °C Filter Filter Feed In Out 1309.1 0.02 26.0 38.9 22.5 665 4:12pt EVERY THING OF Cleanes FITTERS S.O 730 13225 2.1 24.8 38.5 35.0 720 4:50pp 1324.1 0.01 25.7 38.0 34.5 725 AT 4:10pn Stoppep EVERY THING 5TARTER R.O. AT 8:42 An 8:50pm	Hour Turb Temp Pressures, psig Meter NTU °C Filter Filter Feed Interstage 2:030 1002 26.0 38.9 22.5 665 645 4:12pt EVERY THING OFF F Cleaves FITTERS 6 +0-97 013193 6.11 23.7 38.5 35.0 730 715 13225 2.1 24.8 38.5 35.0 720 705 4:00pt 1324.1 0.01 25.7 38.0 34.5 725 710 AT 4:10pn SToppep EVERY THING 5TARTER 20. AT 8:42 Am 8:50pt	Hour NTU Temp Pressures, psig Filter Filter Feed Interstage 1309.1 0.02 26.0 38.9 22.5 665 645 645 4112 per EVERY THING OFF FOR S Cleares Filter Filter Feed Interstage 4112 per EVERY THING OFF FOR S Cleares Filter Filter Feed Interstage 4112 per EVERY THING OFF FOR S Cleares Filter Filter Feed Interstage 4112 per EVERY THING OFF FOR S 0.01 23.7 38.5 35.0 730 715 710 13225 0.1 24.8 38.5 35.0 720 705 700 4100 per 1324.1 0.01 25.7 38.0 34.5 725 710 705 AT 4:10 per STOPPEP EVERY HING 5:50 per EVERY HING 5:	Hour NTU Temp	Hour Meter NTU Temp Pressures, psig Flow, Meter NTU °C Filter Filter Feed Interstage Conc. Perm. Conc In Out Stage Conc. Perm. Conc Stage Conc. Perm. Conc Stage Conc. Perm. Conc Stage Conc. Perm. Conc In Out Stage Conc. Perm. Conc Stage Conc. Perm. Conc Stage Conc. Perm. Conc Conc. Perm. Conc Stage Conc. Perm. Conc Stage Conc. Perm. Conc Conc. Perm. Conc Stage Conc. Perm. Conc Conc. Perm. Pe	Hour NTU Temp NTU °C Filter Filter Feed Interstage Conc. Perm. Conc Perm 100t Flow, gpm List Filter Filter Feed Interstage Conc. Perm. Conc Perm 100t Flow, gpm List Filter Filter Feed Interstage Conc. Perm. Conc Perm 100t Flow, gpm List Filter Filter Feed Interstage Conc. Perm. Conc Perm 100t Flow, gpm List Filter Filter Feed Interstage Conc. Perm. Conc Perm 100t Flow, gpm List Filter Filter Feed Interstage Conc. Perm. Conc Perm 100t Flow, gpm List Flow, gpm List Filter Filter Feed Interstage Conc. Perm. Conc Perm.	Hour Turb NTU °C Filter Filter Feed Interstage A:0.3.0 1.0.02 26.0 38.9 22.5 665 645 645 4.0 21 1 4.73 #12.2.0 EVERY THING OFF FOR SOITETING Cleanes Filters 6 + 0 - 97 STANTED D.C. WA!T 213.12.5 2.1 23.7 38.5 35.0 73.0 71.5 71.0 3.8 21 = 1 5.28 13.22.5 2.1 24.8 38.5 35.0 72.0 70.5 70.0 4.0 21 1 5.30 #100PP 1324-1 0.01 25.7 38.0 34.5 72.5 71.0 70.5 4.0 21 1 5.29 AT 4:10Pn STOPPED EVERY THING (6.00T DS) 5000/15.07 4:00PP STANTER 20. AT 8:42An	Hour Turb Temp Meter NTU °C Filter Filter Feed Interstage Single O.02 26.0 38.9 22.5 665 645 645 4.0 21 11 5.28 .742 Cleaned Filter In Out Stage Conductive Conc. Perm. Conc. Perm. Feed Perm. Perm. Perm. Perm. Perm. Perm. Conc. Perm. Feed Perm. Conc. Perm. Feed Perm.	Hour NTU Co Pressures, psig Flow, gpm Conductivity Weter NTU Co Filter Filter Feed Inter- In Out Stage Conc. Perm. Conc Perm Feed Perm FEED WTU #1299. 0.02 26.0 38.9 22.5 665 645 645 4.0 21 11 4.73 .551 0.20 #1290 EVERY THING OFF FOR SOITETING Cleared Filters 6 40 - 97 STARTED R.C. UK! T B TREAT IN 0.1 0.1 23.7 38.5 35.0 730 715 710 3.8 21 11 5.28 .742 0.23 13225 2.1 24.8 38.5 35.0 720 705 700 4.0 21 11 5.29 .800 0.19 #100Pr 1324.1 0.01 25.7 38.0 34.5 725 710 705 4.0 21 11 5.29 .800 0.19 AT 4:10Pn STOPPED EVERY THING (LOOT DS) Sample of 4:00Pn 5TARTER R.O. AT 8:42 An Coverage	Hour NTU C Perm Flow, gpm Conductivity pH (2017 of filter filter filter filter four stage) ### Pressures, psig Flow, gpm Conductivity pH (2017 of filter filter filter filter filter stage) ###################################

Comments: <u>6-10-97</u>	4:001m 907 5qul. Sample	ADDED 3.0 mg/L Clz AND RAN T	Two BACTERIOLOGICAL SAMPLE	IND ARE NEGATIVE
	•	_	,	
·	,	·		

Engineers:

Day	Hour Meter	PERM. Turb NTU	PERM. Temp		- 1 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	Pressur	es, psig			Flow	, gpm	C	onductiv	ity	pН	Notes
				Filter In	Filter Out	Feed	Inter- stage	Conc.	Perm.	Conc	Perm	Feed	Perm	NTU CUT OF GELFITE	2	STALTED ROLOVESA- G-12-97
	AT 10:5,1 1325.7	0.06	26.0	39.00	35,00	725	715	710	4,0	2/	1/	5.27	.855	022	6,8	
6-12-27	1:55Pm 1328.6	0.02	24.5	38.25	34.50	735	725	715	40	21	[//	5.27	,813	0.10	6.8	
61297	3:00pm 1329.4	0.02	24.5	38.25	34.50	735	715	710	4.0	21	(1	53/	.804	0.13	7,09	
6-13-97	9:101-	0.01	23,8	38.5	34,5	740	720	720	4.0	21	1(5.35	,790	0.2	6,5	57ARTED R.O. AT 8:50A- 6-13-97
6-13-97	2:50Pm 13341	0.0(24.8	38.5	34.5	745	725	730	4.0	21	11	5.36	1775		6.7	STOPPEDAT 3:20PM TO BACKWASH FILTER
6-16-97	9:50 Am	.0,05	24.6	39,0	35,5	740	739	722	4,0	21	11	5.44	1877	0.64	615	STALTED R.O. AT 9:40+ STALTED GELFITTER 9:30 A
	2:00Pm	-1	25.7	38.0	34.5	745	740	730	4.0	21	11	5.42	,828	0,16	7.0	STOP RIO. HT 4:00Pm 4. BACKWAST GEL FILTER
Ì	10:50A 1340.9		24.6	38.5	35.0	750	740	730	4.0	21	11	5.42	.861	0.17	6.6	STARTED GEL FITTER 1018 AU STARTED RO. AT 10:30 A
	4:1590		26.0	38.0	34.5	750	740	735	4.0	21	11	540	,844	0.17	7.0	STOP RO. AT 4:17 Pm BACKWASHED GEL FITTE P

Comments.	 	
		•
	 · ·	
•		
		÷ •

Engineers:

ay	Hour Meter	PERM. Turb NTU	PERM. Temp °C			Pressur	es, psig			Flow, gpm					pН	Notes
				Filter In	Filter Out	Feed	Inter- stage	Conc.	Perm.	Conc	Perm	Feed	Perm	TURB, OUT OF GE/ FIRE	PH	
	9:20A- 1346.7	0.03	23.6	39.5	35,0	755	740	739	4.0	21	11_	5 43	:828		6.4	STARTED GEL FITTER AT 8:30 STARTED R.O. HT 8:4574
18-97	1:30 PM 135/1		24.6	38.5	34.5	760	745	740	4.0	21	11	548	,779		618	STOP RID. TO BACKWASH 1: GEL GITER PSI 301N-50-T BA
	1:45Ph 1351.1		25,1	38.5	34.5	750	730	722	4.0	2.1	11	538	.814			STANTER RO.AT 1:45PM PSI 36IN 35OUT
18:97	3:30P~	STOP	R0.	BECAUS	E OF	Blow	N out	GASK	T 57.	ARTED	RO.	AT 3:5	o fim			
-18-91	1353.0	0.04	25.8	38.0	34.5	740	720	719	4_	21	11	5.42	:853	0.24	7.6	STOP RIO. 41 430 P.M.
1997	9126 AV 1353.2	0.14	24.7	38,0	34.5	738	720	719	4	21+	[1	5.45	1883	0,20	6.7	STARTED R.O. AT 9:21A
19-97	13545	0.13	24.4	38.25	34.50	745	730	725	4.0	21+	11	5,46	1829	0,23	7,0	
 ,- 997	1:43P~ 1356.8	Four GEL	PITER	OFF DI PIRTY		2:2	opn	START	EP RIO.	AGAIN	AFTE	R BA	CEWASI	ING C	FEC	FITER.
-19 -9 7	2:28 Pm		26.1	/-	34.50	740	725	715	4.0	2/+	11	5.45	,916	0.23	6.8	
	4:08Pm 1358:7		26.4	37.75	34.25	745	725	72.5	4.0	21+	11	5.45	.870	0.37	7.4	STOPPED RIO AT 4:30 Pm

comments:		 	 	
				
•				
	·		 	

ay	Hour Meter	PERM. Turb NTU	PERM. Temp °C			Pressur	es, psig			Flow,	, gpm	С	onductivi	ity (FEKD)	pН	Notes
				Filter In	Filter Out	Feed	Inter- stage	Conc.	Perm.	Conc	Perm	Feed	Perm	TURB. OUT OF GET FATER	PH	
0.97	10:00A~ 1359.3	0.01	24,3	38.25	34.25	745	730	725	40	21+	11	5,43	,880		6.5	STARTED R.D. HT 9:40Am STOPPED R.D. 10325Am TO B.
2097	2:57P=> 1364.0	0:02	26.4	38.00	34.25	750	730	725	4.0	2/+	11	5,41	.867	0.19	7.33	STANTED LO. 10:501
20 <i>9</i> 7	3:27Pm 1364.5	006	2loil	37.75	34.00	750	730	725	4.0	2/+	11	5.46	.856	0.90	7.51	STOPPED RO. AT 3:50R
	9:34A~ 1365-1		23,2	39.00	34.50	750	735	730	4.1	2/7	11	5.42	.826	0.32	6.5	STARTED R.G. AT 9122A-
23917	1015544	0.05	23.0	3875	3400	730	120	720	4.1	21	//	5.44	.771	0.33	6.5	
2797	2:15Pm	CHAN	FING P	H ME	ER E	ECTRO	DE 4	VID CH	ETIZIPG	E F,7	ERS	RO.	OFF.			R.O. IS OFFATZ:05PM NEED BW.GEL FITTER
wes 2497	1369,0	0.01	23,0	38.50	34.50	750	735	730	40	21+	11	5.41	,839	0.22	7.0	20. 15 STARTED AT 9:18A
rus -24.91		10.03	23.0	38.50	34.25	770	750	740	4.0	21.7	11	5.40	.791	0.24	6.5	
245°		0.03	23.0	37,75	34.0	750	735	725	4.0	21+	11	5.39	.760	0.14	7.0	
thes 6-34-	3:15/3		22.8	38.25	34.0	750	730	725	4.0	21+	11	5.43	.759	0.34	7.0	RO. OFF AT 3:40PM

Comments: 6-23-97 11:00 A ADDED MORE SY/FURIC ACID AND SCALE INHIBITOR	
6-24-97 11:00x ADDEP MORE SCHE INHBITOR	· •
	-

Day	Hour Meter	PERM, Turb NTU	PERM. Temp °C			Pressur	es, psig			Flow,	, gpm	C	onductivi	ity (fecd)	pН	Notes
-				Filter In	Filter Out	Feed	Inter- stage	Conc.	Perm.	Conc	Perm	Feed	Perm	TURB, OUT OF GET FILE	PH	
1-25-97		0.02	23.2	38.50	34.50	750	730	730	4.0	21+	11	5.44	.824	0.24		RO. STARTED 8:57A-
6-28-97	1375.9 9.33 AL	0.02	21.2	38.25	34.25	750	730	730	4.0	21.+	11	5.44	-814	0.23	٤.8	
Wed. 6597	1381.1 2:481.m	0.02	23.5	37.75	34.0	750	730	730	5.0	21+	11	5.44	.790	0.23	6.8	
02599	3:36Pr			VERYTH	INE DE	et To	BURN	Б Б ИР	INTAK	E Phi	np me	TOR /	Chio'se	P CARTE	106t f	TITERS
1,2797	11:00 A~	-	25,3	37.75	34,50	745	725	720	4.0	21+	11	5,48	,893	1		STARTER R.O. AT
-J741	1372.4		25.1	31.75	3425	745	750	725	3.8	21 4	11	5.46	1873	0.28	7-14	
6-2741	3:50A 1386.8	0.01	26.0	37.5	33:75	750	730	725	3.5	21++	//	5.49	مر 86 ه	0.09	7.0	STOPPED LO. AT 4.05Pm
	10:17A~ 1387.4		25.4	38.00	34.25	740	725	715	40	21+	1/	5,39	,906	0./2	7.0	STARTED AT 9:55A
,	1397.8		25.7	37.75	34.25	740	725	720	40	21+	1/	5.42	. 887	0.18	69	
	3:35Pm 13927		26.6	37.50		745	725	715	40	21+	11	5.42	, 890	01/2	6.9	
6-309	140 2 DK			37.50	34.00	745	725	720	4,0	21+	11	5.43	. 873	0.20	6.9	STOPPED R.O. AT 4:15P

Engineers:

Hour Meter	PERM. Turb NTU	PERM. Temp °C			Pressur	es, psig			Flow,	, gpm	С	onductivi	ty	pН	Notes
			Filter In	Filter Out	Feed	Inter- stage	Conc.	Perm.	Conc	Perm	Feed	Perm	TURB, OUT OF GET FILLE	PH	
10:00A- 1393,9	6.08	25.0	37.75	34.25	740	725	720	4.0	21+	11	5.40	.884	0.17	7.0	STAPTED RO. AT 9:32A
	0.07	24.8	37.75	34.25	745	725	720	4.0	21+	11	5.43	.870	0.20	6.9	
	0.06	Heil	37.50	34.00	745	725	720	40	21+	11	5.43	,882	0-18	7,0	
3:54A~ 1399-8	0.10	261	37.50	34.00	745	725	726	4.0	21+	11	5.44	.881	0.24	7.0	4:12 Pts STopper 20.
10:58A- 1400.2	0.01	25,7	38.25	34.25	740	725	715	4,1	21+	11	5.41	, 932	0.22	6.9	10:50A- STHETER P.O
11:16 A~		25-3	37.75	34.00	740	725	715	40	4+	//	5.4/	,903	0.22	6.8	
3:15 PM 1404.6	0.0(26,0	37.50	34.00	745	725	720	4.0	21+	11	5,39	,879	0.11	6,9	
3:37 PM	1	25.7	37.50	34.00	745	725	720	4.0	21+	1/	5,43	.868	0.12	7,0	510PPEN RO4T 4:00PE
10:36A- 1405.6	0.01	24.8	38.00	34.25	740	725	715	4.0	211	11	5.45	1907	0,13	6,8	5TAMED R.O. AT 10:10 Am
14.26A~ 14.06.5	0.01	25.8	37.75	3 4.00	740	725	715	4.0	2/+	11	5,44	,932	0.11	70	
	1393.9 10:20A-1393.9 10:20A-1394.4 3:34PA-1399.5 3:54PA-1400.2 11:16A-1400.6 3:15 PM-1404.6 3:77 PM-1404.9 1404.9	Meter NTU D:00A-	Hour Turb Temp Meter NTU °C 1393.9 6.08 25.0 1393.9 6.08 25.0 1394.4 0.07 24.8 3:34Ph 1399.5 0.06 26./ 10:58A- 1400.2 0.01 25.7 11:16A- 1400.6 0.01 25-3 3:15 PM 1404.6 0.01 26.0 3:77Ph 1404.9 0.03 25.7 10:36A- 1405.6 0.01 24.8	Hour NTU C Filter In P:00A- 0.08 25.0 37.75 1393.9 0.08 25.0 37.75 1394.4 0.07 24.8 37.75 334P- 1399.5 0.06 26.1 37.50 354P- 1400.2 0.01 25.7 38.25 1:16A- 1400.6 0.01 25-3 37.75 3:15PM 1404.6 0.01 26.0 37.50 3:77Pm 1404.9 0.03 25.7 37.50 10:36A- 1405.6 0.01 24.8 38.00 1401.4 0.01 24.8 38.00 1401.4 1405.6 0.01 24.8 38.00	Hour Turb Temp Meter NTU °C Filter Filter In Out P:00A- 1393.9	Hour Turb Temp Pressur Meter NTU °C Filter Filter Feed In Out P:00A- 1393.9 6.08 25.0 37.75 34.25 740 10:30A- 1394.4 0.07 24.8 37.75 34.25 745 3:34P- 1399.5 0.06 26./ 37.50 34.00 745 10:58A- 1400.2 0.01 25.7 38.25 34.25 740 11:16A- 1400.6 0.01 25-3 37.75 34.00 745 3:15 PM 1404.4 0.01 26.0 37.50 34.00 745 3:37 PM 1404.9 0.03 25.7 37.50 34.00 745 10:36A- 1405.6 0.01 24.8 38.00 34.25 740	Hour NTU °C Filter Filter Feed Inter- stage 1393.9 6.08 25.0 37.75 34.25 740 725 10230A- 1394.4 0.07 24.8 37.75 34.25 745 725 1394.5 0.06 26.1 37.50 34.00 745 725 10:58A- 1400.2 0.01 25.7 38.25 34.25 740 725 10:16A- 1400.6 0.01 25.3 37.75 34.00 745 725 11:16A- 1404.6 0.01 26.0 37.50 34.00 745 725 10:36A- 1404.6 0.01 24.8 38.00 34.25 740 725 10:36A- 1404.6 0.01 24.8 38.00 34.25 740 725 10:36A- 1404.6 0.01 24.8 38.00 34.25 740 725 10:36A- 1406.6 0.01 24.8 38.00 34.25 740 725 1476.64-	Hour Turb Meter NTU °C Filter Filter Feed Inter-stage 6:004- 1393.9 6.08 25.0 37.75 34.25 740 725 720 10:304- 1394.4 0.07 24.8 37.75 34.25 745 725 720 3:34P- 1399.5 0.06 26.1 37.50 34.00 745 725 720 3:34P- 1399.8 0.10 26.1 37.50 34.00 745 725 720 10:58A- 1400.2 0.01 25.7 38.25 34.25 740 725 715 11:16A- 1400.6 0.01 25-3 37.75 34.00 745 725 715 3:15PM 1404.6 0.01 26.0 37.50 34.00 745 725 720 3:77Pr 1404.9 0.03 25.7 37.50 34.00 745 725 720 10:36A- 1405.6 0.01 24.8 38.00 34.25 740 725 715	Hour Turb NTU °C Filter Filter Feed Inter-stage 1393.9 6.08 25.0 37.75 34.25 740 725 720 4.0 1394.4 0.07 24.8 37.75 34.25 745 725 720 4.0 334Ph	Hour NTU Turb NTU Pressures, psig Flow Meter NTU Pressures, psig Flow NT	Hour NTU	Hour Turb Meter NTU Temp	Hour NTU Conductive Meter NTU Temp Meter NTU Pressures, psig Flow, gpm Conductive NTU Pressures, psig Flow, gpm Conductive NTU Pressures, psig Flow, gpm Conductive NTU Pressures, psig Flow, gpm Pressures, psig Flow, gpm Conductive NTU Pressures, psig Flow, gpm Conductive NTU Pressures, psig Flow, gpm Flow, gpm Pressures, psig Flow, gpm Flow, gpm Pressures, psig Flow, gpm Pressures, psig Flow, gpm Flow, gpm Pressures, psig Flow, gpm Pressures, psig Flow, gpm Flow, gpm Pressures, psig Flow, gpm Pressures, psig Flow, gpm Flow, gpm Pressures, psig Flow, gpm F	Hour NTU	Hour NTU C Temp NTU C Pressures, psig Flow, gpm Conductivity pH Filter In Out Filter Stage Conc. Perm. Conc Perm Feed Perm Turb out of Exp Filter In Out Stage Conc. Perm. Conc Perm Feed Perm Turb out of Exp Filter In Out Stage Conc. Perm. Conc Perm Feed Perm Turb out of Exp Filter In Out Stage Conc. Perm. Conc Perm Feed Perm Turb out of Exp Filter Stage Conc. Perm. Conc Perm Feed Perm Turb out of Exp Filter In Out Stage Conc. Perm. Conc Perm Feed Perm Turb out of Exp Filter Stage Conc. Perm. Conc Perm Feed Perm Turb out of Exp Filter Stage Perm Turb out of Exp Filter Stage Conc. Perm. Conc Perm Feed Perm Turb out of Exp Filter Stage Perm Turb o

Comments.			-,		
	**	,			
		•.			
					
/					
			<u> </u>		

Engineers:

Day	Hour Meter	PERM. Turb NTU	PERM. Temp °C	Pressures, psig						Flow, gpm		Conductivity			pН	Notes
				Filter In	Filter Out	Feed	Inter- stage	Conc.	Perm.	Conc	Perm	Feed	Perm	TURB. OUT OF GET FIRE	PH	
	3:23Pm 1410.4	0.00	24.2	37.50	23.75	745	725	723	4.1	21+	11	5.44	.890	0.13	7.0	
1-3-97	3:48PF 1410,8	0,00	26,2	37.50	34.00	748	730	723	4.1	21+	11	5,44	,888	0.12	7,2	4:06 pm STOPPED
,	10:28 AV 1014 11.5		24.4	37.75	34.25	730	715	705	3.9	21+	11	5.49	.967	0,20	6.9	10:WA STATED RO.
	3:58P~ 1417, D		25.8	37.75	34.00	745	725	720	4.0	21+	10	5.43	. 925	0//	7.2	STOPPER RIO AT 4:13 PM
	10:09A~		24.2	38.25	34.00	745	730	725	4.0	21+	1/	5.49	.964	0.17	bel	STARTER ROAT 9:58A-
7-847	1917,7	0.02	24.4	38.00	34,00	745	728	725	4.0	21+	11	5.46	,934	0.16	6.9	
1-8-97	3:29Pm 14228	0.01	24.3	37.75	33.75	745	728	722	4.1	21+	11	5.43	,936	0./3	7,22	STOPPED Q.O 3544Pm
	9:10A~ 1423,3	0.01	24.2	37.56	34.00	748	735	725	4,0	21+	11	5.46	,942	0,17	6,7	STARTED ROAT 8:53A-
	14244	0.01	244	37.50	34.00	3753	738	730	4:0	2/+	11	5.49	,878	0.16	7,2	
1-15-9	Luzaam		26.4	37.25	34,00	750	735	730	4.0	2/1	1)	5.46	,931	0.15	7.8	5topped RD- 4:25P-

Comments: 7-7-97 Looks Like HIGH PRESSURE HOSE IS LEAKING A CITTLE MORE THAN THE USUAL

I.	Day	Hour Meter	Pera. Turb NTU	PERM. Temp °C		Pressures, psig						Flow, gpm		Conductivity			Notes
,					Filter In	Filter Out	Feed	Inter- stage	Conc.	Perm.	Conc	Perm	Feed	Perm	TURB. CUT OF CET FACE	PH	
12687 1	16-97	1431.1	001	24.9	37.75	34.00	7.50	735	728	4.1	2/+	11	5.46	.994	0.19	686	9:3584 5TARTED R.O.
-843 -23-	46-97	4:00PL 1436.9	0.02	25.7	37.50	34.00	750	735	728	4.0	2/+	1/	5.45	.967	0.16	6.9	4:12 pm Steppen
	- 1	10:05A- 1437.4		!	37.50	34.25	748	735	728	4.0	2/+	1/_	5.50	,987	0.14	6,9	9:50Am STARTED
5 2	1797	3:50pm 1443.2	0.02	25.8	37.50	34.00	750	735	730	4.0	21+	11.	5.47	.947	0.10	6.8	4.08Pm 3Topped R.C.
-[10:35A~ 1443:7	.]	ļ	37.75	34.25	750	738	730	40	2/+	11	549	.997	0.12	6.8	10:20 Am STARTED R.C
마		3:40 A 14488	.}	26.6	37.50	34.00	750	738	730	4.1	2/+]/	5,47	.968	0.12	7.0	4:05Pm OFF
⊢ 1	- 21-97	9:00A= 1449.5	0.00	25.3	37.75	34.00	753	742	735	4.0	2/+	1/	5.46	.964	0.2/	7.1	8:434m Ro.
RE	7-219h	3:52Pm 1456:4	0,01	26.5	37.50	37,75	750	735	730	4.1	2/+	1/_	544	.950	0-10	7/	STORRED RO 4:15Pm
۵Γ		9.08AT	0.02	25.5	37.75	34.00	785	735	728	4.05	21+	11	548	1,01	0.36	6.9	3740TEN R.O. 8:53A
4	7-2297	245PM	-1 ,	26.7	37.50	33.75	748	735	728	4.0	21+	1/	5,50	.963	0.12	7:1	STOPPED RO AT 4:05P-

Comments:			
	•		
		<u>,</u>	

Engineers:

Ε	ay	Hour Meter	PERA. Turb NTU	PERM. Temp °C			Pressur	es, psig			Flow,	gpm	Conductivity			pН	Notes
					Filter In	Filter Out	Feed	Inter- stage	Conc.	Perm.	Conc	Perm	Feed	Perm	TURB. OUT OF CET FAM	PH	
268	23-97	9:43A- 1464.3	6.01	25.3	37,50	34.60	750	735	730	4.0	2/+	11	5.49	1,00	015	7.1	STANDED RC. 912 YAV
4 7:	23.97	14646	₽.€	25.4	3250	34.00	750	738	730	4.0	2/1	//	549	.995	0.11	7.0	
957	- 1	D:30/~	ļ	26.5				739	735	4.0	2/+	11	5,48	1,03		6.4	510PPER R.O. 3:22Pm,
ס		Intende		25.6	{			738	732	4.0	2/+	11	5.49	1.01	0.17	7,0	91344- STANTED R.O.
-[11:00 Pm	,		37.50		750	735	730	405	2/+	11	5.49	.997	0.]]	7.0	4:18 PI STUPPED RO.
		in a com	1	24.5	37.50	34.00	753	746	733	4.05	21+	11	5.49	,943	0.16	7./	579ETED P. O 10:00A-
#	2897	2:48P~ 1483.1			1	1	ł	732	725	4.05	21+	11	5.48	1.04	0.3/	7.0	STARTED RO. OF 200 PM STOPPED RO. AT 254 PM
# 1	.44 7 1	9.15 14	009			34,00			725	4.0+	21+	11	\$ 5.49	1.02	0.32	6.5	STANZED ROAT 900 Am
MADRE	-2997	4:151	1	1	3250	34,00	745	730	725	4.0	21+	1/	5.44	1,02	0.20	7.0	STOPPER RO. AT 4128 Pm
∢Γ	_	10:071		25.4					728	4.0	21	11	5.45	1,01	0.15	7.1	STACTED ROAT

Comments: 730-97 (4:000m) FOUND EVERYTHING ON EXCEPT High PRESSURE Pump is OFF, I STOPPED R.O. AND RESET R.D. AND STARTED, THE HIGH PRESSURE Pump DIDN'T START, JUST STOPPED R.O. 4:06 pm.

7-31-97 DIDN'T START: NO ONE AUAIABLE TO CHECK + INTRICAL PROBLEM.

8-1-97 TRIPPED High PRESSURE Pump Found By ELECTRICIAN

Laguna Madre Seawater RO Test

oct

Engineers:

NRS Consulting Engineers (Jesus Leal) 423 7409

Boyle Engineering (Chris Martin, Travis Fisher) 805 325 7253

943-8921
956
DIST.
WATER
MADRE
LAGUNA
02:15P
16

Day	Hour Meter	Turb NTU	Temp °C		Pressures, psig					Flow,	gpm	Conductivity			pН	Notes
				Filter In	Filter Out	Feed	Inter- stage	Conc.	Perm.	Conc	Perm	Feed	Perm	Takis.		
8-1-97	9:25A- 1496.9	0,02	24.9	37.5°	33.75	752	740	735	4.0	21+	11	551	1.02	0,30	<i>4</i> 7	STARTOR R.O. 9:084
8-197	4100 Pm 1503.4	0.02	27.1	37.50	37.75	745		725	4.0	21+	11	5.49	1.06	0.25	70	STOPPEDRO AT 4:15P

Comments:	8-1-71	KOUND	RIPPED	1161	PRESSURE	1 Winp	BY CLECIRALIAN	, SIANUER IT
			, , ,			,	1	
						·		
		•						

Engineers:

APPENDIX D PERMIT DOCUMENTATION



DEPARTMENT OF THE ARMY

GALVESTON DISTRICT, CORPS OF ENGINEERS

GALVESTON, TEXAS 77553-1229

P.O. BOX 1229

March 4, 1997

Real Estate Division

SUBJECT: License No. DACW64-3-97-34, Brazos Santiago Pass and

Jetties, Brazos Island Harbor Project, Texas

Mr. Jesus Leal NRS Consulting Engineers P.O. Box 2544 Harlingen, Texas 78551

Dear Mr. Leal:

We have enclosed a fully executed copy of the subject license which authorizes Laguna Madre Water District to conduct a Reverse Osmosis Pilot Study on Government property at the Morth Jetty - Brazos Santiago Pass, South Padre Island, Texas. Your check has been deposited with our Finance and Accounting Office.

We draw your attention to Condition 17 of the license. license is valid only if you have also obtained the Department of the Army Permit addressed in 17.C.

Please call Ms. Joy Smith of my staff at 409-766-3144 if you have any questions. Thank you.

Sincerely,

ichard W. Harrison

Chief, Real Estate Division

Enclosure



GALVESTON DISTRICT, CORPS OF ENGINEERS P.O. BOX 1229

GALVESTON, TEXAS 77553-1229

REPLY TO ATTENTION OF Evaluation Section

March 24, 1997

SUBJECT: SWG-97-07-003

Laguna Madre Water District 105 Port Road Port Isabel, Texas 78578

Gentlemen:

You may proceed with the installation of intake and outfall structures associated with an experimental reverse osmosis unit, which you proposed in your February 21, 1997, letter. A copy of your plans in five sheets is enclosed. Your letter resulted in the initiation of the pre-discharge notification procedure specified for Nationwide Permit 7. Your agent, Mr. Jesus Leal, NRS Engineering, was notified by telephone on March 21,1997, that the District Engineer has determined that the work is authorized under Nationwide Permit 7. The project is located in Brazos Santiago Pass, north jetty, Jetties Restaurant, South Padre Island, Cameron County, Texas.

Nationwide Permit 7 authorizes the construction of outfall structures and associated intake structures where the effluent from the outfall is authorized, conditionally authorized, or specifically exempted, or are otherwise in compliance with regulations issued under the National Pollutant Discharge Elimination System Program (section 402 of the Clean Water Act). This nationwide permit does not obviate the need to obtain other Federal, State, or local permits required by law nor does it authorize any injury to the property rights of others.

This verification is valid for 1 year. Please let me know when you complete your project by returning the enclosed pre-addressed post card. If you have any questions concerning this matter, please contact the Project Manager, Marcel Duronslet, at the letterhead address or by telephone at 409-766-3995.

Sincerely,

Robert W. Heinly Leader, South Evaluation Unit

Enclosures

Copy Furnished: Mr. Jesus Leal, NRS Engineering, 1222 East Tyler, Suite C, Harlingen, Texas 78551

DEPARTMENT OF THE ARMY LICENSE

BRAZOS SANTIAGO PASS, BRAZOS ISLAND HARBOR PROJECT

CAMERON COUNTY, TEXAS

THE SECRETARY OF THE ARMY, hereinafter referred to as the Secretary, under authority of General Administrative Powers, hereby grants to LAGUNA MADRE WATER DISTRICT, Cameron County, Texas, hereinafter referred to as the grantee, a license to conduct a Reverse Osmosis Pilot Study at the North Jetty on the south end of South Padre Island, over, across, in and upon lands of the United States, as identified in Exhibits A, B and C, attached hereto and made a part hereof, hereinafter referred to as the premises.

THIS LICENSE is granted subject to the following conditions.

1. TERM

This license is granted for a term of SIX (6) MONTHS, beginning 24 February 1997 and ending 23 August 1997, but revocable at will by the Secretary.

2. CONSIDERATION

The grantee shall pay in advance to the United States the amount of ONE HUNDRED THIRTY FIVE AND NO/100 DOLLARS (\$135.00), in full for the term hereof, payable to the order of the Finance and Accounting Officer, U.S. Army Corps of Engineers, and delivered to District Engineer, U.S. Army Engineer District, Galveston, ATTN: Real Estate Division (RE-M), P.O. Box 1229, Galveston, Texas 77553-1229.

3. NOTICES

All notices to be given pursuant to this license shall be addressed, if to the grantee, to Laguna Madre Water District, c/o Mr. Jesus Leal, NRS Consulting Engineers, P.O. Box 2544, Harlingen, Texas 78551; and if to the United States, to the District Engineer, Attention: Chief, Real Estate Division (RE-M), P.O. Box 1229, Galveston, Texas 77553-1229; or as may from time to time otherwise be directed by the parties. Notice shall be deemed to have been duly given if and when enclosed in a properly sealed envelope addressed as aforesaid, and deposited, postage prepaid, in a post office regularly maintained by the United States Postal Service.

4. AUTHORIZED REPRESENTATIVES

Except as otherwise specifically provided, any reference herein to "Secretary", "District Engineer", or "said officer" shall include their duly authorized representatives. Any reference to "grantee" shall include any duly authorized representatives.

5. SUPERVISION BY THE DISTRICT ENGINEER

The use and occupation of the premises shall be subject to the general supervision and approval of the District Engineer, Galveston District, hereinafter referred to as said officer, and to such rules and regulations as may be prescribed from time to time by said officer.

6. APPLICABLE LAWS AND REGULATIONS

The grantee shall comply with all applicable federal, state, county and municipal laws, ordinances and regulations wherein the premises are located.

7. CONDITIONAL USE BY GRANTEE

The exercise of the privileges herein granted shall be:

- a. without cost or expense to the United States;
- b. subject to the right of the United States to improve, use or maintain the premises.
- c. subject to other outgrants of the United States on the premises.
- d. personal to the grantee, and this license, or any interest therein, may not be transferred or assigned.

8. CONDITION OF PREMISES

The grantee acknowledges that it has inspected the premises, knows its condition, and understands that the same is granted without any representations or warranties whatsoever and without any obligation on the part of the United States.

9. PROTECTION OF PROPERTY

The premises shall at all times be protected and maintained in good order and condition by and at the expense of the grantee. The grantee shall be responsible for any damage that may be caused to the property of the United States by the activities of the grantee

under this license, and shall exercise due diligence in the protection of all property located on the premises against fire or damage from any and all other causes. Any property of the United States damaged or destroyed by the grantee incident to the exercise of the privileges herein granted shall be promptly repaired or replaced by the grantee to a condition satisfactory to said officer, or at the election of said officer, reimbursement made therefor by the grantee in an amount necessary to restore or replace the property to a condition satisfactory to said officer.

10. INDEMNITY

The United States shall not be responsible for damages to property or injuries to persons which may arise from or be incident to the exercise of the privileges herein granted, or for damages to the property of the grantee, or for damages to the property or injuries to the person of the grantee's officers, agents, servants or employees or others who may be on the premises at their invitation or the invitation of any one of them, and the grantee shall hold the United States harmless from any and all such claims not including damages due to the fault or negligence of the United States or its contractors.

11. RESTORATION

On or before the expiration date of this license or its termination by the grantee, the grantee shall vacate the premises, remove the property of the grantee, and restore the premises to a condition satisfactory to said officer. If, however, this license is revoked, the grantee shall vacate the premises, remove said property and restore the premises to the aforesaid condition within such time as the District Engineer may designate. In either event, if the grantee shall fail or neglect to remove said property and restore the premises, then, at the option of said officer, the property shall either become the property of the United States without compensation therefor, or said officer may cause the property to be removed and no claim for damages against the United States or its officers or agents shall be created by or made on account of such removal and restoration work. The grantee shall also pay the United States on demand any sum which may be expended by the United States after the expiration, revocation, or termination of this license in restoring the premises.

12. NON-DISCRIMINATION

The grantee shall not discriminate against any person or persons because of race, color, religion, sex, age, handicap, national origin in the conduct of operations on the premises.

13. TERMINATION

This license may be terminated by the grantee at any time by giving the District Engineer at least ten (10) days notice in writing provided that no refund by the United States of any consideration previously paid shall be made.

14. ENVIRONMENTAL PROTECTION

- A. Within the limits of their respective legal powers, the parties to this license shall protect the premises against pollution of its air, ground and water. The grantee shall comply with any laws, regulations, conditions, or instructions affecting the activity hereby authorized if and when issued by the Environmental Protection Agency, or any Federal, state, interstate or local governmental agency having jurisdiction to abate or prevent pollution. The disposal of any toxic or hazardous materials within the premises is specifically prohibited. Such regulations, conditions, or instructions in effect or prescribed by said Environmental Protection Agency, or any Federal, state, interstate or local governmental agency are hereby made a condition of this license. The grantee shall not discharge waste or effluent from the premises in such a manner that the discharge will contaminate streams or other bodies of water or otherwise become a public nuisance.
- B. The grantee will use all reasonable means available to protect the environment and natural resources, and where damage nonetheless occurs from the grantee's activities, the grantee shall be liable to restore the damaged resources.
- C. The grantee must obtain approval in writing from said officer before any pesticides or herbicides are applied to the premises.

15. HISTORIC PRESERVATION

The grantee shall not remove or disturb, or cause or permit to be removed or disturbed, any historical, archeological, architectural or other cultural artifacts, relics, remains or objects of antiquity. In the event such items are discovered on the premises, the grantee shall immediately notify said officer and protect the site and the material from further disturbance until said officer gives clearance to proceed.

16. DISCLAIMER

This license is effective only insofar as the rights of the United States in the premises are concerned; and the grantee shall obtain any permit or license which may be required by Federal, state, or local statute in connection with the use of the premises. It is understood that the granting of this license does not preclude the necessity of obtaining a Department of the Army permit for

activities which involve the discharge of dredge or fill material or the placement of fixed structures in the waters of the United States, pursuant to the provisions of Section 10 of the Rivers and Harbors Act of 3 March 1899 (33 USC 403), and Section 404 of the Clean Waters Act (33 USC 1344).

17. SITE SPECIFICS

- A. Before implementing the Pilot Study, the grantee must have a plan in place to completely remove the activity from the floodplain at the end of the six-month license period, or at the threat of flooding during the six-month period.
- B. The wastes produced by the Reverse Osmosis process must be identified, and the intended containment and disposal methods and locations for the wastes must meet State standards.
- C. A Department of the Army Regulatory Permit will also be required for this action. Please contact Mr. Marcel Duronslet at 409-766-3995.

THIS LICENSE is not subject to Title 10, United States Code, Section 2662, as amended.

IN WITNESS WHEREOF, I have hereunto set my hand by authority of the Secretary of the , this _____ day of , 1997.

RICHARD W. HARRISON

Chief, Real Estate Division U.S. Army Corps of Engineers Galveston District

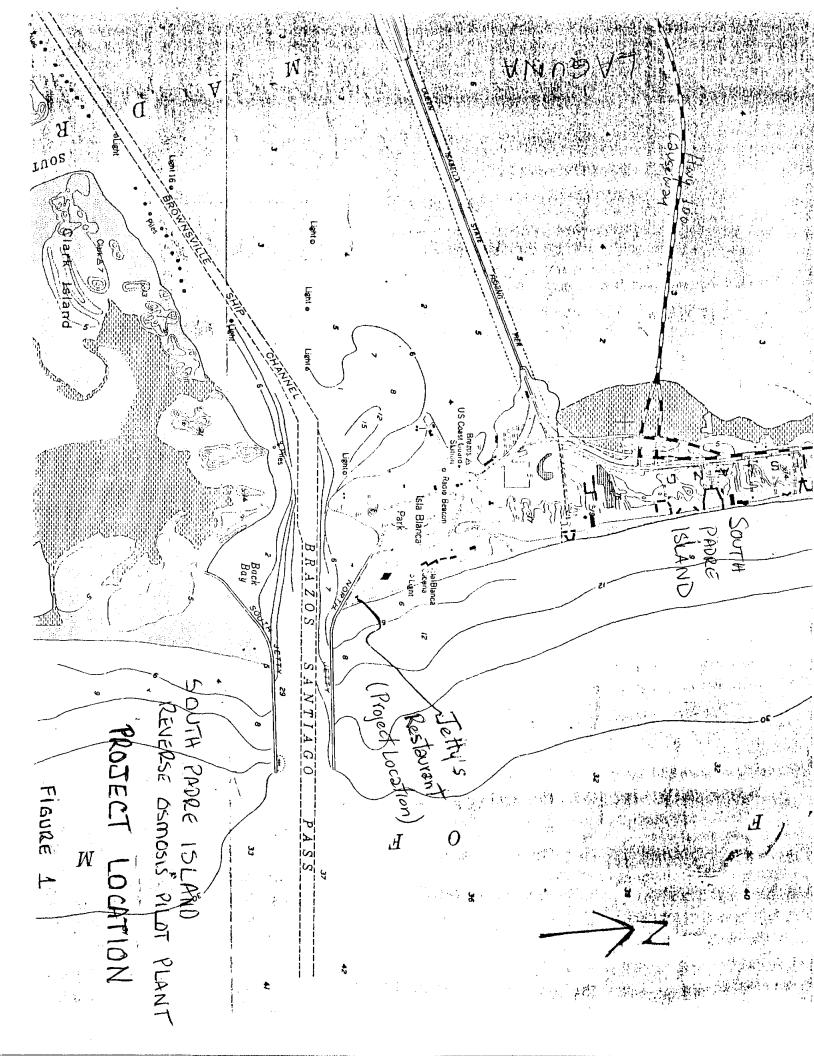
Galveston Distric

THIS LICENSE is also executed by the grantee this 25th day of February, 1997.

LAGUNA MADRE WATER DISTRICT

Name: Eduado Harmand

Title: Giveral Manage L



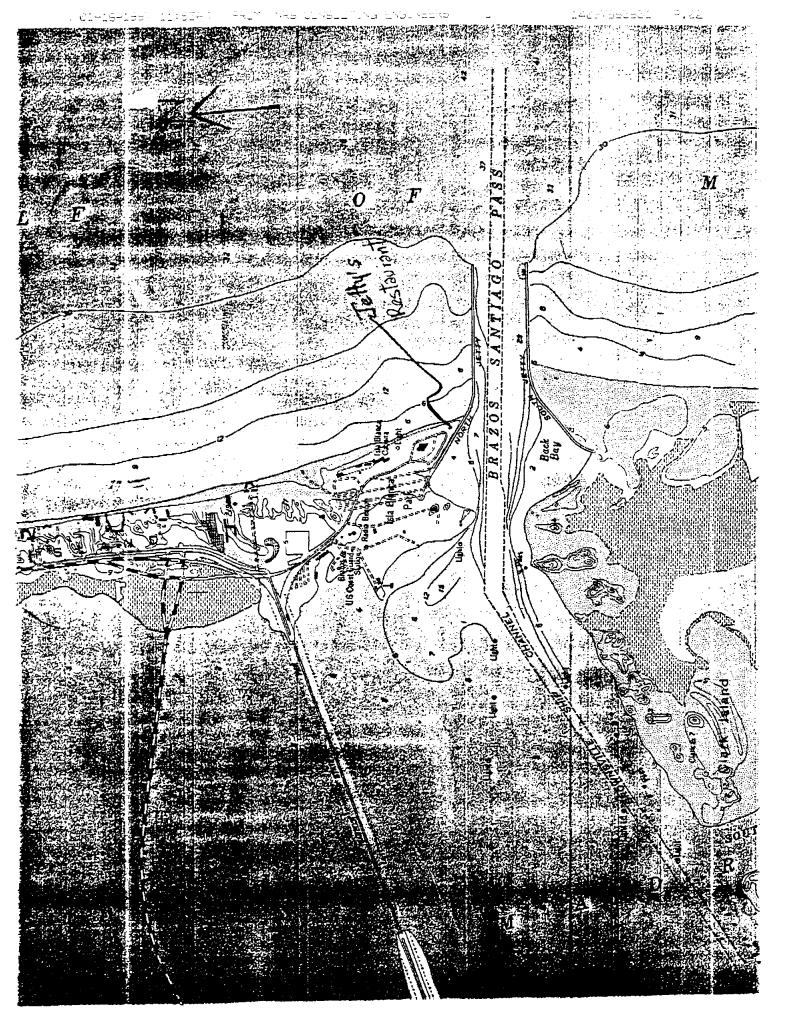
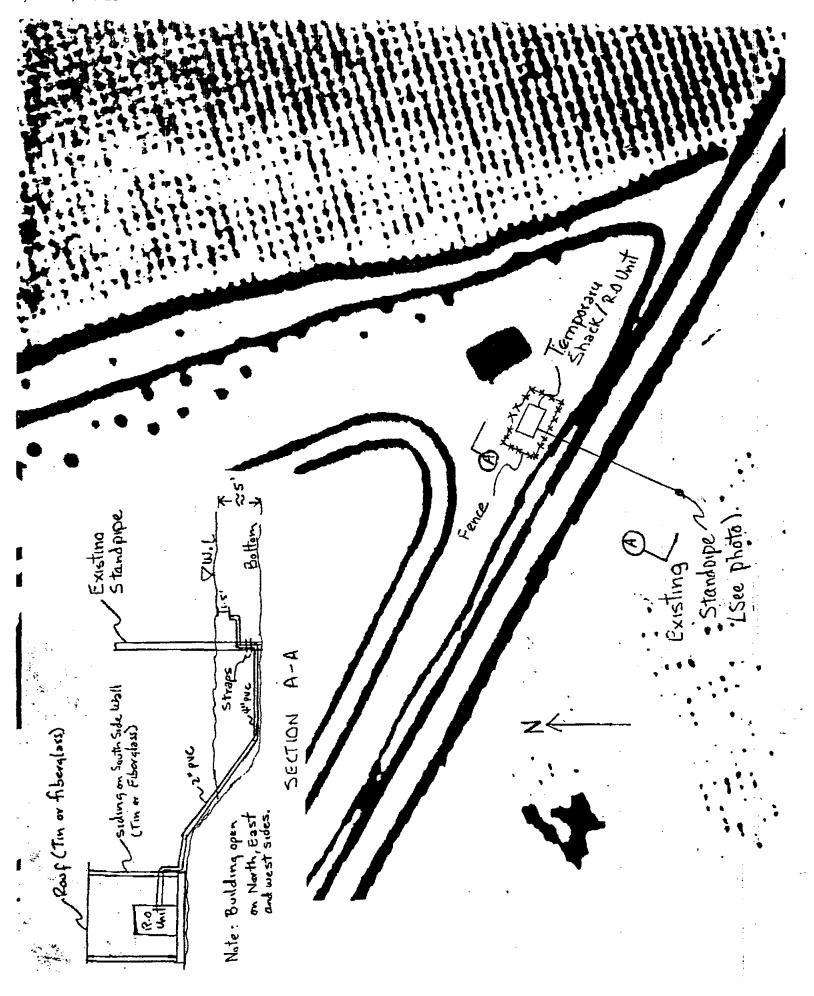
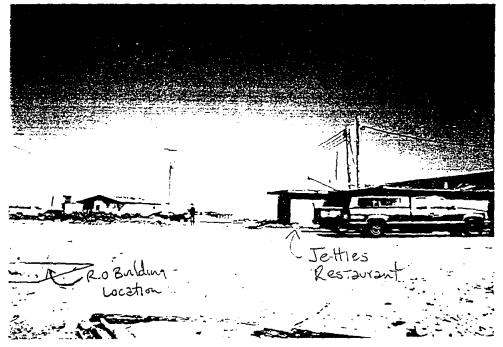


EXHIBIT A











1222 E. Tyler, Suite C P.O. Box 2544 Harlingen, Texas 78551 210 423-7409 FAX 210 423-7482

May 7, 1997

CF9611

Joe Rodriguez Texas Natural Resource Conservation Commission 134 E. Van Buren, Suite 301 Harlingen, Texas 78550

Laguna Madre Water District Re:

Sea water Desalinization Pilot Plant Permit Request

Dear Mr. Rodriguez:

As previously discussed, the Laguna Madre Water District is in the process of conducting a sea water desalinization pilot study. Recent Drought conditions in the area of the Rio Grande Valley has created the need to alleviate potential shortages of surface raw water supply from the Rio Grande by possibly utilizing groundwater or sea water resources. The project is located in Brazos Santiago Pass, north jetty, Jetties Restaurant, South Padre Island, Cameron County, Texas. The site selected for this pilot study is under the jurisdiction of the U.S. Corps of Engineers. We have obtained a temporary permit to proceed with this project at this site.

The Reverse Osmosis Pilot Unit is mounted on a trailer bed. A temporary shack has been built to protect equipment. The reverse osmosis pilot unit consists of pressure vessels for membrane housing, high pressure pump, scale inhibitor feed system, acid feed system, and filtration system. A 4" PVC intake pipe was extended from the beach to a stand pipe located approximately 35 ft from the rock barrier. the pipe was run on the bottom and attached to the stand pipe. The intake pipe was run into the temporary shack and connected to the intake pump. The intake pipe will provide the feed to a 80 gpm filter which then provides the feed to a 50 gpm reverse osmosis pilot unit. The concentrate and product from the reverse osmosis pilot unit will be combined and directed to a 4" discharge line. The filter will be backwashed with seawater at a rate of 185 gpm at least twice a day and the flow directed also to the 4" discharge line. The flows will be discharged back into the ocean.

BENTON, AR

Enclosed please find copies of the authorization letter from the U.S. Corps of Engineers for use of the Jetties site. Also find copies of the drawings provided to this agency for evaluation of the project. We will begin operations on May 7, 1997. The pilot unit will be in operation for a period of approximately 90-days. You have provided you verbal permission to proceed with the project. Please provide us with a written permission for record purposes. Please let me know if you have any questions or require additional information.

Sincerely,

NRS Consulting Engineers

√esus Leal, P.E.

JL/bh

cc: Eddie Hernandez

Barry R. McBee, Chairman
R. B. "Ralph" Marquez, Commissioner
John M. Baker, Commissioner
Dan Pearson, Executive Director





TEXAS NATURAL RESOURCE CONSERVATION COMMISSION

Protecting Texas by Reducing and Preventing Pollution

May 19, 1997

Mr. Jesus Leal, P.E. NRS Consulting Engineers P.O. Box 2544 Harlingen, Texas 78551

Subject:

Laguna Madre Water District; ID No. 0310005

Seawater Desalinization Pilot Plant

Dear Mr. Leal:

I have reviewed your permit request for the above referenced project previously discussed by telephone on March 12, 1997. The project, located in the Brazos Santiago Pass, north jetty, South Padre Island, Cameron County, Texas, consists of a reverse osmosis unit and related appurtenances which will treat seawater at a rate of 50 gpm and the discharge water will be placed back into the ocean. Based on information previously and currently provided, we voice no objection to the project. This letter serves to confirm permission previously given verbally.

Sincerely,

Jose A. Rodriguez, R.S.

Environmental Investigator Public Water Supply Section

Water Program

JAR/jar

REPLY TO: REGION 15 · 134 E. VAN BUREN, SUITE 301 · HARLINGEN, TEXAS 78550 · AREA CODE 210/425-6010 · FAX 210/412-5059



1222 E. Tyler, Suite C P.O. Box 2544 Harlingen, Texas 78551 210 423-7409 FAX 210 423-7482

August 29, 1997

CF9611

Wilma Turner (6WQ-CA) Environmental Protection Agency Region 6 1445 Ross Avenue Dallas, Tx 75202-2733

Re:

NPDES Application No. TX0116203

Laguna Madre Water District (R.O. Pilot Unit)

Withdrawal/Cancellation of Application

Dear Ms. Turner:

As per our phone conversation on August 28, 1997, the NPDES application previously submitted was a request for a temporary permit. We have completed our activities for this project and will not be necessary to continue processing of the permit application. We request withdrawal and cancellation of the above referenced permit application.

Sincerely

NRS Consulting Engineers

esus Leal, P.E. Project Engineer

cc:

Eddie Hernandez

Bill Norris





UNITED STATES ENVIRONMENTAL PROTECTION AGENCY

منصبيح ويحر كلك

REGION 6 1445 ROSS AVENUE, SUITE 1200 DALLAS, TX 75202-2733

September 5, 1997

REPLY TO: 6WQ-CA

Mr. Eduardo Hernandez General Manager Laguna Madre Water District 105 Port Road Port Isabel, TX 78578

Re: NPDES Application No. TX0116203-Laguna Madre Water District

Dear Mr. Hernandez:

In accordance with your request of August 29, 1997 from Mr. Jesus Leal of NRS Consulting Engineers, you are hereby notified that your National Pollutant Discharge Elimination System (NPDES) application for the above referenced facility has been discontinued and void.

Any resumption of the discharge or any new discharge from your facility without a permit will be unlawful. Should you again propose to discharge any pollutants from this facility to waters of the United States, it will be necessary to file a new NPDES application at least 180 days in advance of the proposed discharge.

If you have any questions, please do not hesitate to contact Wilma Turner at the above address or telephone (214) 665-7516.

Sincerely yours,

Jayne Fontenot

Chief

Customer Service Branch

cc: Texas Natural Resources Conservation Commission

Mr. Jesus Leal, P.E. NRS Consulting Engineers P.O. Box 2544 Harlingen, Texas 78551

Post-it* Fax Note 7671	Date 9/10/97 pages /
To Frank Ferris	Frommr. Hernardez
Co./Dept.	Co.
Phone #	Phone #
Fex # 423-14821_	Fax #

FOR	AG	E١	ıc	ΥI	JS	E
				. ,		

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM APPLICATION FOR PERMIT TO DISCHARGE WASTEWATER

STANDARD FORM A - MUNICIPAL

SECTION I. APPLICANT AND FACILITY DESCRIPTION

Uniess otherwise specified on this form all litems are to be completed. If an item is not applicable indicate 'NA.'

ADDITIONAL INSTRUCTIONS FOR SELECTED ITEMS APPEAR IN SEPARATE INSTRUCTION BOOKLET AS INDICATED. REFER TO BOOKLET BEFORE FILLING OUT THESE ITEMS.

Please Print of Type

		Please Print or Type
1.	Legal Name of Applicant	Laguna Madre Water District
	(see Instructions)	
2. !	Mailing Address of Applicant (see instructions) Number & Street	105 Port Road
	City	Port Isabel
	State	Texas
	Zip Code	102d 78578
3.	Applicant's Authorized Agent (see instructions) Name and Title	Jesus Leal, P.E. NRS Consulting Engineers
	Number & Street	1222 E. Tyler, Suite C
		Harlingen
	City	Texas
	State	78550
	ZIp Code	210 423-7409
	Telephone	103/ Area Number
4.	Previous Application If a previous application for a permit under the National Pollutant	Code
	Olscharge Elimination System has been made, give the date of application.	N/A YR MO DAY

I certify that I am familiar with the information contained in this application and that to the best of my knowledge and belief such information is true, complete, and accurate.

Eduardo Hernandez	General Manager
Printed Name of Person Signing	Title
Samuel 1	. 97 04 28 VR MO DAY Date Application Signed
Signature of Applicant or Authorized Agent	Date Application Signed

18 U.S.C. Section 1001 provides that:

Whoever, in any matter within the jurisdiction of any department or agency of the United States knowingly and wilfully falsifies, conceals or covers up by any trick, scheme, or device a material fact, or makes any false, fictitious or fraudulent statement or representation, or makes or uses any false writing or document knowing same to contain any false, fictitious or fraudulent statement or entry, shall be fined not more than \$10,000 or imprisoned not more than five years, or both.

								ar a sa a sawatan
				The state of the s	death design of the	Alexander (1906) (1906)		ACH SECTORS AN
	FOR A	GENCY	USE	一次的最新主要 经基础的基本				
				- (8888), (888 9 498)				
	4-5 Sept. 150	. Hi dadaki ada		andr 1960 il litter ille i			70A 04	glan Number
	A. 100 A.	14 - 12 m 14 14 14 14 14 14 14 14 14 14 14 14 14				OFFICE	TEN NO	3101111011010
		9000 Barrison		COMPANY STREET		1900 (An Di Kibatan An Maria		
	S1000 30 Y			38634 / 28034 B			Elsen	
All places	88.AT 88.20	- 1000000000000000000000000000000000000			9600020450		212	
eceived	1000				808008888.460.466			

FOI	RА	GE	NC	Y U	SE
		1			

5.	Facility (see instructions) Give the name, ownership, and physical location of the plant or other operating facility where discnarge(s)		•• •	
	presently occur(s) or will occur. Name	105a	Temporary Reverse Osmosis Pilot Treatment	Plant
			located on the Brazos Santiago Pass, North	Jetty,
			Jetties Restraunt, South Padre Island, Came	
			County Texas	 .
	Ownership (Public, Private or Both Public and Private).	105Ъ	£NPUB □ PRV □ BPP	
	Check block if a Federal facility	105c	□ FEO	
	and give GSA Inventory Control Number	105d		
	Location:		Channelview Road on North Jetty	
	Number & Street	105a	Town of South Padre Island	_
	City	1051	Town of Boden radie Island	_
	County	105g	Cameron	
	State	185h	Texas	
i-	Discharge to Another Municipal Facility (see instructions) a. Indicate if part of your discharge is into a municipal waste transport system under another responsible organization. If yes, complete the rest of this Item and continue with Item 7. If no, go directly to Item 7.	1064	□Yes 1 No	
	b. Responsible Organization Receiving Discharge Name	106b	N/A	- <u> </u>
	Number & Street	105c		-
	:			
	State	106		
	Żip Code	1061	NT / D	
	Facility Which Receives Discharge Give the name of the facility (waste treatment plant) which re- ceives and is ultimately respon- sible for treatment of the discharge from your facility.	1059	N/A	- - -
			<u> </u>	-
ć	 Average Daily Flow to Facility (mgd) Give your average daily flow into the receiving facility. 	106h	$\frac{N/A}{mgd}$	

I-2

ponds, etc.

7. Facility Discharges, Number and Discharge Volume (see instructions) Specify the number of discharges described in this application and the volume of water discharged or lost to each of the categories below. Estimate average volume per day in million gallons per day. Do not include intermittent or noncontinuous overflows, bypasses or seasonal discharges from lagoons, holding

Form Approved OMB No. 2040-0086 Approval expires 7-31-88

FOR	AG	EN	ıc.	ΥI	JS	E

			Number of Discharge Points		Total Volume Million Gallo		· 182	
	To: Surface Water	1071	1 _1	10712	0.075 1	ngd		
	Surface Impoundment with no Effluent	10751		10752				• .
	Underground Percolation	10701		10762				ŕ
	Well (Injection)	107d1		10742				
	Other	10761	1	107e2	0.075 n	a a d		
	Total Item 7	10711		10712	0.073	ugu		
	If 'other' is specified, describe .	10791						
	If any of the discharges from this facility are intermittent, such as from overflow or bypass points, or are seasonal or periodic from lagoons, holding ponds, etc., complete item 8.				,			
8.	Intermittent Discharges							
	 Facility bypass points Indicate the number of bypass points for the facility that are discharge points. (see instructions) 	1082	None					
	 Facility Overflow Points Indicate the number of overflow points to a surface water for the facility (see instructions). 	1085	None					
:	c. Seasonal or Periodic Discharge Points Indicate the number of points where seasonal discharges occur from holding ponds, lagoons, etc.	1080	None		·			
9.	Collection System Type Indicate the type and length (In miles) of the collection system used by this facility. (see instructions)	109=						
	Separate Storm		DSST NONE				•	
	Separate Sanitary		□ SAN			,		
	Combined Sanitary and Storm		□ css			,		
	Both Separate Sanitary and Combined Sewer Systems	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	□esc			,		
	Both Separate Storm and Combined Sewer Systems	109b	□ssc		*			
	Length		miles				•	,
10.	Municipalities or Areas Served (see instructions)			Name	·		. =	Actual Population Served
	1.	110a .					1106	NONE
	<u>.</u>	1108	NONE	· · · · · · · · · · · · · · · · · · ·			1106	NONE
	:	110a _			· · · · · · · · · · · · · · · · · · ·		110b _	
)	110a _					1106	
		510a _			~		1106	
.;	Total Population Served						110c	

F	-0	R.	Ac	ΕĮ	NC	Y	US	E

 Average Daily industrial Flow Total estimated average daily waste flow from all industrial sources.

111

None mgd

Note: All major industries (as defined in Section IV) discharging to the municipal system must be listed in Section IV.

12. Permits, Licenses and Applications Not Applicable

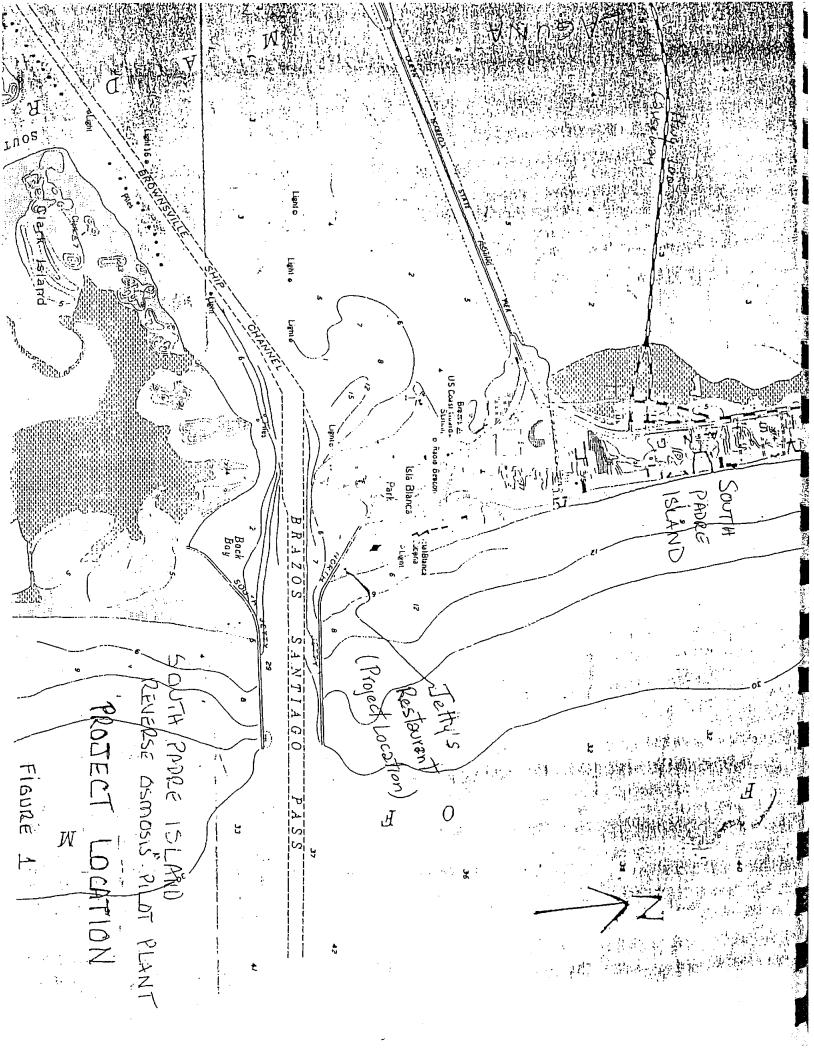
List all existing, pending or denied permits, licenses and applications related to discharges from this facility. (see instructions)

	Issuing Agency	For Agency Use	Type of Permit or License	ID Number	Date Flied YR/MO/DA	Date Issued YR/MO/DA	Date Denied YR/MO/DA	Expiration Date YR/MO/DA
112	(3)	(b)	(c)	(d).	(a)	(1)	(9)	(n)
1.								
2.								
					,		•	
3.								

Maps and Drawings
 Attach all required maps and drawings to the back of this application. (see Instructions)

14. Additional Information

item Number	Information
11	Project Location
2	Site Plan
3	Plan View
4	South Side Cross Section
5	West Side Cross Section
	,
	
	,





1222 E. TYLER, SUITE C HARLINGEN, TEXAS 78550 (210) 423-7409 FAX (210) 423-7482

JOB	
SHEET	OF
CALCULATED BY:	DATE
CHECKED BY:	DATE
SCALE:	

1				:	:	-	:	-	:	-	:	:	:	:	:	:	:	:		:	:	:								•
1			·	<u> </u>	<u>.</u>	<u></u>	<u>.i</u> .	.i	ļ	ļ	ļ	ļ	ļ	ļ	<u>.</u>	ļ	ļ	:		·····		<u></u>	ļ	<u>:</u>	<u></u>	ļ	ļ	ļ		
				:									-												<u> </u>	İ			1	
}								†			} · · · · · ·		1	7	\$11	?⊋.		:											\wedge	
}					<u>.</u>	<u>.i</u>	<u></u> .	<u>.i</u>		<u>.</u>		<u>. </u>			70(<u> </u>	-4.7.	n5	.							j			/ <i>[</i>	•
- 1							-	-	-	سسن						-		בין								-	1000	>/	X	1
1						Ţ										 E		,		<u>:</u>							f	≈ <i>T</i>		/
1							<u>.</u>			<u> </u>		<u>!</u>			Restaurant					<u>:</u>				ļ		-11			<u></u> /	
ı						-			3	5				l in	: 5										_	7	7	/ 😽	1	
*				ļ	ļ		.]		Part like	ļ			·	Jethes												[武		f	
			•				1		1	3		ł	•	+						ļ 				18.6	∤	į (}√ς	≲/ .	7		
			*						8	تعسيون		1		TH.	02							>	•		O.	7	¥7			
- [İ	<u></u>				Ţ			<u></u>		-						•••••	i≽			Ç		-	7		
													:		•						, C	بو. تر		4			4	J		
- 1			•••••	ļ	ļ					ł			<u>:</u>		·····						ترز	CO.		13	7	K			-	
ı					-	ببسب				.		<u>.</u>		<u> </u>	-					<u>/</u> .c	T_{ij}	J					[··· f			
1	ا سد	بسنند			-						i	•					~				-34		Q		3	! [Y			
~ 1				ļ		.ļ											<i>F</i>			(••••		. 7	7		Y	1			
7													<u></u> .			/		•	7	4	<u> </u>		5	≪	./:		f	ļ	••••••	
V						-		1								/	1		,	7		E	•	70	4	_/				
الم							<u></u>		···	ļ			!	ļ .		<i>.</i>	<i>}</i>			?	•	7			*	./			1.	• • • • •
2							1							ļ		<u>'</u>		1			/	/			~	<i>[</i>) (a	<u>ہ۔۔۔</u>
5										1								•			7	1	ΥĒ		7	~		-3	, <u>(</u>	_ .
9				ļ		ļ	ļ	ļ	ļ	-				<u>.</u>	<u>.</u>			ر کی	a	ि	···•	Z	` `		-y			~~ <u>~</u>	~\bar{\bar{\bar{\bar{\bar{\bar{\bar{\bar	.
FIGURE		:		:			1			7	L	:		۵		7	/	Q.		3	1		<i>[</i>	√ `	7.			14=	<u></u>	
ا ۲۰۰	·	•••••	• • • • • • • • • • • • • • • • • • • •		ļ	•	1		·		1			1		_	1	<i>></i>	(4)	\mathcal{F}	*	ري		人	/			FX'S,	100	
┚ ┃				<u> </u>		<u>.</u>		<u>.i.</u>	<u></u>		1	<u></u>		 [17	.0.1		K		1.1		.	I^{-}		7			~~	Ŝ	
		PILET STUD	DISTRICT				1			1	1	į		/	7	V	(200 A)	3	· 🗘	7		V		7				IJ		
アトアス		\Box	ټ		·····		.		ļ	•						1	62	V	0/		_ ~	Z	તે	1				*	İ	
7	i	'n	(7		<u> </u>		l		[:	<i>[</i>]	1		I	i	2) Q	木	4.7x			\mathbf{n}	<i></i>						
<u>`</u> ,			Ü,						:		1	:	/	×		ΛÜ	.2	6	1	Ľ,	1									
ا ر:		-5	ر				ł								- (_176		<i>y</i> /	7		7	-	` /		70	E ~		1	, i	
<u>ا</u> ا	:	<u> </u>	1-1					CAOA		1	.1.	V						٠,٠	[-	. /				<u> </u>		1.00	<
1		\mathcal{O}	۳.		1	1	T				1	~	T					11			Z.				وم			Ų		
/77			·-+77)		ļ	.ļ	ļ		ļ					×				2				,						1	3	
├ -		Ų	1				1					•	Sec.				1	Τ.		/	[\forall		<u>.</u>						
		, c	UATER		!		†	13						~		1	2 1	<i>[</i> /		/ -	-/-	7		.5.	'n					
とい		:			.i		1	1.2	<u></u>			į	ļ	<u> </u>	بمع		X			<i>/</i>	1	<i>f</i>		=						
		녓					l	10				l				7	7				\searrow			~	N TO KE P			ļ <u>i</u>		
		~₹	···//	į	· [.	145	: {	1	•••••								Z	7					B			: :	•	
		ال.	Q				<u> </u>		i X				<u>.</u>						. f	7	7									
				[ł	W	:			i			•	:					/				1-					
ı			≲					2	<u>.</u>			1							~						4					
		딍	≥	•				Z	4					ļ	ļ			<i>[</i> -		7					2000-0					
l		(3			·		I	41										/	-/-	1		•	1			<u></u>		ii		
		South Paper Island	A	<u></u>	.ļ	. .	1	THE NAME OF THE	ķ.;	<u>.</u> L	. يعبب								1	<i>†</i>									:	
ļ		مستسلما	2	Š		i	1	1	Ē		:		1		يمنين		W-100							ļ						
	···:			į			1]]			A STATE OF THE PARTY OF THE PAR	:		•		T			A. C.			;				<u> </u>		
		<u>.</u> _	ک	į			1			.ļ			<u></u>	<u></u>		:	/-	<i>-</i>	1		ۍ.		~ ~				:	:		
		ā	لته	4		i			•		1						-	-	<i>[</i>	ļ	2	للهد	<u>S</u>	:				ļ <u>i</u>		
		77		{ ·····			†		·•		J						/	∴ ∫	•	:	1		į 🧲	ł						
		U I					1		İ		<i>f</i>	.i				<i>[</i> :	7			 !	ō		P. S. W. V.	·····	:··					
					-						4	-	•	:			上	7			×	<u> </u>	(· · · · · ·		ļ		
	ļ		]			:···			7	y	ļ		T.	!	, ` ´				:		•	
			:				1	}	:		1		.i	<u></u>)	7		Ì	ļ		!		···			·····				
	1					:	A								. #		· #	:			•	•	:					: :		



JOB		
SHEET	OF	
CALCULATED BY:	DATE	
CHECKED BY: 1)	DATE	
. "3		

The Cult of the Control of the Contr		PLAN CIES
SILET OF CALCULATED BY: DATE CHECKED BY: 1. DA	Zé	IN MAKE WATER DISTRICT
THE RIGINEES YER SUITE CALCULATED BY: DATE CHECKED BY: III DATE SCALE: 3 1017491 101749	Y	PARLINGI (210) FAX (210)
SINEERS UTIEC CALCULATED BY: DATE STREET CALCULATED BY: DATE CHIECKED BY: DATE SCALE AND THE STREET TO PROVIDE THE STREET TO P		YLER, S EN, TEX. 1) 423-74 1) 423-74 1) 423-74
Select OF CALCULATED BY: DATE CHECKED BY	K	UITE C AS 78550 09 82
SIEET OF CALCULATED BY: DATE CHECKED BY: DATE CHECKED BY: DATE CHECKED BY: DATE SCALE. A CHECKED BY:	7	RS
SITEET OF CALCULATED BY: DATE CHECKED BY: DATE CHECKED BY: DATE CHECKED BY: DATE SCALE: DA	7 20 7	Ric Jost Transer Back
SIEET OF CALCULATED BY: DATE CHECKED BY: DATE CHECKED BY: DATE SCALE: DATE SCA		
SILET OF CALCULATED BY: DATE CHECKED BY: 1,1 DATE SCALE: SCALE: STATE SCALE: SCALE: STATE SCALE: SCALE: STATE SCALE: SCALE: STATE SCALE: SCALE	i,	25 (17) (2) (17) (2) (17) (17) (17) (17) (17) (17) (17) (17
SILEET OF CALCULATED BY: DATE CHECKED BY: IT SCALE: SCALE: SO THAT I SEED TO THA	Johna	Scale Inhibition Acid
SILEET OF CALCULATED BY: DATE CHECKED BY: DATE SCALE: B TO O TO THE CHECKED BY: DATE SCALE: B	er Fiberylass	System System (10)
SILEET OF CALCULATED BY: DATE CHECKED BY: DATE SCALE: SCALE: DATE SCALE: DATE SCALE: DATE SO DATE		2415 CVAC
DATE LCULATED BY: DATE ALE: DAT		5106 PG FIGURE PROSENTE 2 00 CATON PC 2 00 0 00 00 00 00 00 00 00 00 00 00 00
ATED BY: DATE CIN		EET_ LCUL/ ECKEI ALE:_
DATE DATE LINE SIGNE LINE SIGNE A" DIECHMOGE A" DIE		DBY:
DATE Into Ke Lina Into Ke Lina	->	A DISCHARGE AND
DATE Sea mater (Fiberalows)		J.
Intake Line		
TE THE		74" PVC Sieg Laster
		ATE_ATE_



1222 E. TYLER, SUITE C HARLINGEN, TEXAS 78550 (210) 423-7409 FAX (210) 423-7482

JOB	
SHEET	 OF
CALCULATED BY:	 DATE
CHECKED BY:	 DATE

FAX (210) 423-7462		11)	พ	SCALE:				
		7			- i			
				ہے۔۔۔۔اپی	Grama	1		
		- Proport	BUNE BUNE	" D 15CH H2GC UNJ C	9 G	\		ļļ.
		ğ	88	25	<u>3</u> 0)		ļļ <u>.</u>
		= ~	74	5,7		(
				[4]	() (200	
				-		3	2	
2)				3	J	7		
3			1000	2		1	R	
Paul Paul Paul Paul Paul						不	ğ	
4				\	14)		
\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\				1-5			<i></i>	
TO US			1	>	7 4			
ATER DISTRICT		<i>Q</i>	IFIF					
P S S S S S S S S S S S S S S S S S S S		33						
35		7)		
Poort (R.O. Pressur		3 45 K 2.2	5.2		ta o	
Q ()		2			ර ද		: n:	
84		0		Ě	ಕ		Š,	y L
		ď		والمراه			PC S	5
C V TER	\$	5		1				
43	<u>-</u> ģ					2	4	
ISLAND R E WATER	Belding		1 F7 F			1	Ĵ	
	(7)		1					
Phore Is.			750	Paris Paris	U	1	20	
2	<u>j</u>		म् प्रमुख			N	300	
0 2			7517 4		19		Into	
₊ Z							H.	
10001H 14601H					Ţ.	11		
7 0 0 4 2 0 0 1 2 0 0 1			5		-	11		<u> </u>
to -			Fitter					ļļ.
					7			<u> </u>
						1		
	72				5			
	1 dang	1		ñ.	247175	1		
		- <u>- </u>	X	;		V		
	Vi dang	Wand.	X		Compeched	1		
	<u> </u>	2-		Fragos	100 E			
	المراكب المراكب			CZ	~ 돌.	1		



CONSULTING ENGINEERS

1222 E. TYLER, SUITE C

HARLINGEN, TEXAS 78350

(210) 423-7409

FAX (210) 423-7482

JOB	
SHEET	OF
CALCULATED BY:	DATE_
CHECKED BY:	DATE
SCALE:	

										O PERMIT	<u>}</u>			ŢŢ	111-11	-			-	T. T	Ty .	
																	}					ļ
										ļ) 		\$			
,										ļ					000		بو		. Eq.			
															ğ		100					ļ
										ļ						1	<u>S</u>	μ. .).				ļ
									<u>.</u>	ļ												
						<u></u>																ļ
									1]										(
									1	ļ]					() Ta	<u> </u>
0.0									136								/			ノジング・スト	to our of	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \
STUDY	H								₽ .)			-	H. V	Ş.:-
•	D181721C		\bigcirc													3	}					ļ
170	L		19. 						*					18	0	D	}		1/1			<u></u>
R.D. P. LOT	<u> </u>													PVC Seawate	a Ke P ca	<u>i</u>)					<u></u>
q									.		ہے۔			<u>V</u>	ta.	<u>S</u>						ļ
8	WATER		F. 1265 [200						150		Make Punp (30gpm))		8	سَد	/}	4		7			ļ
:	4		- g						1		(x)			4	11				K			
€ {{	2										C		700			y					•	
15LAND	17		9						木		() ()		Gristing Grown	5	1					. 5	Contraction (Contraction)	
	IN APPLE	3	STATE								ا میلایا . دی		S. S.		1					1		} }
PASCE	8		• • • • • • • • • • • • • • • • • • •						3		话		Ú	J	7					<u>[</u>	٧. ٢	ď
0	4			1						```	T.E.			L								<u>.</u>
권	4	4							<u>¥</u>			2				١						<u>.</u>
	T-AGUING	Therestand					****						-[
f)	السب	9		15										Ш	1							ļ
				Boilwing				1	THAT	المناداة	ा ग		-									ļ
		Sport.		13			9							1								ļ
		Q.		Ž		•				1 _	h			4	1							
	·			VI :			-	I U		. I	Ш				1							
				य ०) (=)		.	11										, .	
				\$ 0			+	I S CONTROL	. 49	Ļ	41						14.					
							,		()	<u>ग</u>	_	37	7	4			some ched	义				
					1		1, 0 QC	N. I.CYCH				1015C102		(\		- K	aliche				
		113	9 7				Ó: 'i	<u> </u>				Ş. Î	2) 2	N	بنسك		3	Ü				

STANDARD FORM A-MUNICIPAL

!

SECTION II. BASIC DISCHARGE DESCRIPTION

FOI	l A	GEN	CY	JSE
		\prod	T	

Complete this section for each present or proposed discharge indicated in Section 1, Items 7 and 8, that is to surface waters. This includes discharges to other municipal severage systems in which the waste water does not go through a treatment works prior to being discharged to surface waters. Discharges to wells must be described where there are also discharges to surface waters from this facility. Separate descriptions of each discharge are required even if several discharges originate in the same facility. All values for an existing discharge should be representative of the twelve previous months of operation. If this is a proposed discharge, values should reflect best engineering estimates.

ADDITIONAL INSTRUCTIONS FOR SELECTED ITEMS APPEAR IN SEPARATE INSTRUCTION BOOKLET AS INDICATED. REFER TO BOOKLET BEFORE FILLING OUT THESE ITEMS.

1	Discharge Sarial No. and Name Discharge Serial No. [see instructions]	2014	1001			•			
	b. Discharge Name	1015	South	Padre	Island	Reverse	Osmosis	Pilot	: Plant
	Give name of discharge, if any - (see instructions)		N/A				•	Outfa	11
	C. Previous Discharge Serial No lifit previous NPDES permit as (Lation was made for this dis- charge (Item 4, Sertion I) provide previous discharge serial number.	2014	IN/ A						. •
2.	Discharge Operating Dates a. Discharge to Begin Date If the discharge has never occurred but is planned for some future date, give the date the discharge will begin.	1011	97 05 YR MO	5	,			·	
	b. Discharge to End Date lift he discharge is scheduled to be discontinued within the next 5 years, give the date (within best estimate) the discharge will end. Give reason for discontinuing this discharge in Item; 17.	2025	98 08 VR MO						
3.	Discharge Location. Name the political boundaries within which the point of discharge is located.							Ager	acy Use
	State	2934	Texas				<u> </u>		
	County	2936	Camero				;	2030	
	(If applicable) City or Town	103-	South	Padre	Island			2021	
4.	Discharge Point Description (see Instructions) Discharge is into (check one)			•		,			٠,
	Stream (includes ditches, arroyos, and other watercourses)	2044	□ STR			<i>y</i>			
	Estuary		□ EST			•	•	,	
	Lake		LKE						-
	Ocean		OCE						
	Well (Injection)		- WEL						
	Other		OTH						•
	If fother is checked, specify type	2045							
5 .	Discharge Point — Lat/Long. State the precise location of the point of discharge to the nearest second. (see instructions)			_	~ -				
	Latitude	2061	97 26	EG. $\frac{9}{4}$	MIN. 22	_ SEC			
	Longitude	246.5		EG	-	_ 5EC			

FO	A AC	ENC	Υ (<u>د</u> ب	E
		П			\bigcap

6 .	Discharge Receiving Water Name Name the waterway at the point of	206.)
	discharge (see instructions)		Pass, Segment No. 2494	_
fail or i	he discharge is through an out- that extends beyond the snoreline s below the mean low water line, npiete item 7.	2042	For Agency Use Major Minor Sub 206c For Agency Use 303c	
7.	Offshare Discharge		77/7	
	a. Discharge Distance from Shore	2074	N/A	
	b. Discharge Depth Below Water Surface	2075	N/A :	
	scharge is from a bypass or an overflow oplicable; and continue with Item 11.	v point o	or is a seasonal discharge from a lagoon, holding pond, etc., complete Items 8, 9 or 10.	
	Bypass Discharge (see instructions) a: Bypass Occurrence Check when bypass occurs			
	Wet weather	366 s 1	I □ ves Å no	
	Dry weather	20412	□ Yes ®XNO	
. 1	 Bypass Frequency Give the actual or approximate number of bypass incidents per year. 			
	Wet Weather	206 11	times per year	
	Dry significant	264 54	times per year NONE	
c	Bypass Duration Give the average hypass duration in hours.			
	Wet weather	20361		
	Dry weather	1 0	nours NONE	
d	 Bypass Volume Give the average volume per bypass incident, in thousand gallons. 			
	Wet weather	20041	thousand gallons per incident . 'NONE	
	Dry weather	208 dI	thousand gallons per incident	
•.	Bypass Reasons Give reasons why bypass occurs.	2050		
P	roceed to item 11.			
0	verflow Discharge (see Instructions)		·	
4.	Overflow Occurrence Check when overflow occurs.			
	Wet weather	200 41	□ Yes ⊠ No	
	Dry weather	300 s.t	□ Yes ☑ No	
Þ.	Overflow Frequency Give the actual or approximate incidents per year.			
	N4.4		times per vasr	

NONE

7	01	R /	١G	£ N	10	Υı	JS	E

c. Overflow Duration Give the average overflow duration in		
hours. Wet weather	1416	1 \nours
Dry weather	2000	NONE
d. Overflow Volume. Give the average volume per overflow incident in thousand gallons.		
Wet weather	20041	thousand gallons per incident NONE
Dry weatner	20942	1 .
Proceed to item 11		·
10. Sessons/Periodic Discharges		
a. Sessonal/Ferrodic Distharge Frequency of discharge is intermittent from a holding pond, lagoon, etc., give the actual or approximate number of times this discharge occu, siper year.	2104	N/A times per year
b. \$essenat/Periodic Discharge Volume Give the average volume per discharge occurrence in thousand gattons.	2166	N/Athousand gallons per discharge occurrence
c. Seasonal/Periodic Discharge Duration Give the average dura- tion of each discharge occurrence in days.	2184	N/A days
d. Sees heal/Periodic Discharge Occurrence—Months: Check the months during the year when the discharge normally occurs.	2164	
		OCT NOV DEC
11. Discharge Treatment		
a. Discharge Treatment Description Describe waste abatement prac- tices used on this discharge with a brief narrative. (See Instruc- tions)	211a	This is a 90-day Reverse Osmosis (R.O.)
	1 1	Desalinization Pilot Study consisting of a 4" intake pipe, intake pump, filter,
		high pressure pump, 50 gpm R.O. Pilot unit, and
		
		4" discharge pipe.
•		
\mathcal{J}		
(
t 8		

FOR AGENCY USE									
			T						

b. Discharge Treatment Codes Using the codes listed in Table I	2315		WR			
of the instruction Booklet, describe the waste abatement						
processes applied to this dis- charge in the order in which						,
they occur, if possible. Separate all codes with commas except where slashes are used						
to designate paratlel operations.						
· ·				· 		
If this discharge is from a municipal waste					,	
bypass), complete items 12 and 13						
12. Plant Design and Operation Manuals Check which of the following are currently available						
a. Engineering Design Report	2130			N/A		
 Deration and Maintenance Manual 	£1£b	a		N/A		
13. Plant Design Data (see Instructions)						
a. Plant Design Flow (mgd)	2134		—, mg	ď		
b. Plant Design BOO Removal (%)	2135	<u></u>	*		N/A	
C. Plant Design N Removal (%)	2136		%			
d. Plant Design P Removal (%)	2134		*			
e. Plant Design \$\$ 1 amovat (%)	2134		×			
f. Plant Began Operation (year)	2137					
g. Plant Last Major Revision (year)	2134					

14.	Description	of influent	and.	Effluent	(see	Instructions)

FOR AGENCY USE										
							П			

	Influent	<u></u>	~	Elfluent	·····			7
Parameter and Code 214	Annual Average Yalınc	Annual Average (2) Annual Average	Lowest Monthly Average Value	Highest Manthly Average Value	Frequency of Analysis	Number of Analyses	Sample Type	
Flow Milbon gallons per day 50050	0.075	0.075			5/5	60	G	#
pH Units 00400		X	7.0	8.5	5/5	60	G	4
Temperature (% inter) * F 74028								
Temperature (summer) * F 74027	68	68	43	77	5/5	60	G	
Fecal Streptococci Bacteria Number/100 ml 74054 (Provide if available)								
Fecal Coliform Bacteria Number/100 ml 74055 (Provide if available)								
Total Coliform Bacteria Number/100 ml 74056 (Provide if available)					· ·			
BOD 5-day mg/l 00310				y				
Chemical Oxygen Demand (COD) mg/l 00340 (Provide if available)				•			,	
OR Total Organic Carbon (TOC) mg/l 00680 (Provide if available) (Either analy six is acceptable)					· •			
Chlorine-Total Residual mg/l 50060								

•	0	R.	A G	EF	4 C	Y	J\$	E
						Γ	Γ	

14. Description of influent and Effluent (see instructions) (Continued)

	Influent		Effluent								
Parameter and Code 214	Anmual Average Value	S Annual Average Value	Lowest Monthly Average Value	Highest Monthly Average Value	Frequency of Analysis	Number of Analyses	j j				
Total Solids mg/l 00500											
Total Dissolved Solids mg/l 70300	21,100	21,100			5/90	5	G				
Tual Suspended Solids mg/l 00530	100	100	50	250	3/90	3	G				
Settleable Matter (Residue) ml/l 00545											
Ammonia (25 N) mg/l 00610 (Provid: if available)											
Kjeldahl Nitrogen mg/l 00625 (Provide if available)											
Nitrate (as N) mg/l 00620 (Provide If available)											
Nitrite (as N) mg/1 00615 (Provide if available)			:			,					
Phosphorus Total (as P) mg/l 00665 (Provide if available)				,							
Dissolved Oxygen (DO) mg/l 00300											

16.	Plant Controls Check If the following plant controls are available for this discharge Alternate power source for major pumping facility including those for collection system lift stations	214	N/A				FOR AGENC		
	Alarm for power or equipment fallure		ALM						
17.	Additional information								
in 7	ftem Number			information			···		
-									
!				·					
		···			·				
•			···	<u> </u>	<u>,</u>			 .	
			- ,,	· · · · · · · · · · · · · · · · · · ·		 		······································	
•								1	
-		· -		· · · · · · · · · · · · · · · · · · ·					
-		 				 			
			-			- <u></u>			
-									
									
_		·				· · · · · · · · · · · · · · · · · · ·			
_									
_							· · · · · · · · · · · · · · · · · · ·		
_						· .			
_		,							
_						·		··-	
					<u>,</u>			<u></u>	
_									
_									
	1.								
_						· · · · · · · · · · · · · · · · · · ·	`·		
			 						
									
_					<u> </u>	., 			

APPENDIX E EXECUTIVE ADMINISTRATOR'S COMMENTS

ATTACHMENT 1 TEXAS WATER DEVELOPMENT BOARD

Review Comments for Laguna Madre Water District Contract No. 97-483-202

The Texas Water Development Board recommends the following additions and changes:

- 1. Page 2-6, 2nd para, last sentence, the word "analyses" is left out; the sentence should read "results of the laboratory <u>analyses</u> are compiled in Appendix B."
- 2. Also on page 2-6, 3rd para, first time that NTU is used, it should be written out with abbreviation in parentheses.
- 3. Figure 2.2, page 2-8, "GelCleer" is misspelled-also should there be a legend that says what P11, PE, PSL, P12, etc stands for.
- In most places throughout the report reverse osmosis is abbreviated R.O. but on page 2.9, 2nd para (and maybe elsewhere too), RO is used. Abbreviation should be consistent.
- On page 2-10, flux given as gallons per day per square foot and abbreviated gfd (lower case) but on page 2-12 its units are given as gallons per square foot per day and GFD (upper case). Be consistent. Units elsewhere in report are gfd in lower case.
- 6. Consistency needed, when first time units are given it needs to be spelled out with abbreviation in parentheses, and then abbreviations used afterward. Most of the time this is done correctly, but there were a few times units appeared the initial time as abbreviation and never spelled out.
- Page 3-2, end of 2nd para, what does "derated" mean?
- 8. Page 4-4, 3rd para, "pre-treatment" typo.
- 9. In the cost estimate, the cost is reduced by \$900,000 for less water rights value. Is this present rights that are to be sold or is this future water rights that would have to be purchased?
- 10. The use of reverse osmosis is a viable alternative, it is recommended that the cost of other alternatives be documented.



TEXAS WATER DEVELOPMENT BOARD

William B. Madden, Chairman Charles W. Jenness, Member Lynwood Sanders, Member

Craig D. Pedersen
Executive Administrator

Noé Fernández, Vice-Chairman Elaine M. Barrón, M.D., Member Charles L. Geren, Member

December 5, 1997

Mr. Eduardo Hernandez General Manager Laguna Madre Water District 105 Port Road Port Isabel, Texas 78578

Re:

Review Comments for Draft Report Submitted by Laguna Madre Water District, TWDB

Contract No. 97-483-202

Dear Mr. Hernandez:

Staff members of the Texas Water Development Board have completed a review of the draft report under TWDB Contract No. 97-483-202. As stated in the above referenced contract, the District will consider incorporating comments from the EXECUTIVE ADMINISTRATOR shown in Attachment 1 and other commentors on the draft final report into a final report. The District must include a copy of the EXECUTIVE ADMINISTRATOR's comments in the final report.

The Board looks forward to receiving one (1) unbound camera-ready original and nine (9) bound double-sided copies of the Final Report on this planning project. Please contact Mr. J.D. Beffort, the Board's Contract Manager, at (512) 463-7989, if you have any questions about the Board's comments.

Sincerely,

Tommy Knowles

Deputy Executive Administrator

for Planning

CC:

J.D. Beffort, TWDB

Our Mission

Exercise leadership in the conservation and responsible development of water resources for the benefit of the citizens, economy, and environment of Texas.